Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State o Energy, Mineral	f New Me Is and Natu		es WF	Form C-103 June 19, 2008 WELL API NO.		
District II	OIL CONSERVATION DIVISION			NI	30-015-37724		
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.			5.	Indicate Type of		
1000 Rio Brazos Rd, Aztec, NM 87410		Fe, NM 87	•	6	STATE 🔀 State Oil & Gas		
District IV 1220 S St Francis Dr , Santa Fe, NM 87505		,	0.	· ·	Lease No.		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO		7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					McCoy State		
1. Type of Well: Oil Well	8.	8. Well Number 17					
2. Name of Operator COG Operating LLC				9.	OGRID Number	29137	
3. Address of Operator				10.	10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100 Midland, TX 79701					Empire; Glorieta-Yeso, East 96610		
4. Well Location			· · · · · · · · · · · · · · · · · · ·			/	
Unit Letter D:	330 feet from the 179				from the <u>Wes</u>		
Section 8	Township 17S 11. Elevation (Show y	Range		NMPM	County	Eddy	
	Tr. Elevation (Snow)	3646' GR	KKB, KI, G.	к, еіс.)	, A.		
12. Check	Appropriate Box to I	Indicate Na	ature of No	otice, Rep	ort or Other D) ata	
NOTICE OF IN	ITENTION TO:	1		SUBSEC	QUENT REP	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING	
TEMPORARILY ABANDON						P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CE	EMENT JOE	3 📋		
_			_		•		
OTHER: 13. Describe proposed or comp	leted operations (Class	·ly state all n	OTHER:	Completion ils and give		including actimated data	
of starting any proposed we or recompletion.							
10/4/11 Test csg to 3500# for	•						
10/5/11 Perf Lower Blinebry @				700# 40/0	00 - 1-11 1	04 005# 40/00	
10/6/11 Acidize w/3,500 gals CRC. Set CBP @ 4800. Perf							
Frac w/115,000 gals gel, 147,							
@ 4210-4460 w/ 1 SPF, 26 hc	oles. Acidize w/2,500	0 gals 15%	acid. Fra	c w/112,0	00 gals gel, 1	41,521# 16/30 white	
sand, 30,825# 16/30 CRC, Se	et CBP @ 4150. Per	f Paddock	@ 3870-4	120 w/1 S	SPF-26 holes	Acidize w/3 000	
gals 15% acid. Frac w/105,00	0 gals gel, 113,798#	t 16/30 wh	ite sand, 2	26,030# 16	6/30 ORGE (Elvad	
10/11/11 Drill out plugs, Clear 10/12/11 RIH w/149jts 2-7/8"		4820'			NOV	-7 2J11	
10/13/11 RIH w/ 2-1/2"x2"x24		110 V	- 1 2011				
					NMOCE	ARTESIA	
Spud Date: 9/9/	II Rig	Release Dat	te:	9/18	3/11		
I hereby certify that the information	above is true and compl	ete to the be	st of my kno	wledge and	belief.		
signatureCAWC	<u>3000</u> tin	TLE <u>R</u> e	egulatory An	<u>alyst</u>	DATE	11/7/11	
Type or print name Chasity Jac	kson E-mail addres	s: ciacks	son@concho	o.com P	HONE: 432-6	86-3087	
For State Use Only				,	1.01.12104-0		
APPROVED BY: () () () () () () () () () (тит	le <i>Ob</i>	rologi	5/	DATI	DEC 1 4 2011	

CAVALOZ DRILLING

P O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 9/22/11

WELL NAME AND NUMBER
LOCATION
DPERATOR:

DRILLING CONTRACTOR:

MCCOY ST #17

EDDY COUNTY

COG LLC

CAVALOZ DRILLING RIG #3

30-015-37724

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.8	114	0.8	4044		
0.9	209	0.9	4484		
1.6	597	0.9	4923		
1	841				
0.6	1221				
0.5	1721	<u></u>		<u> </u>	
0.5	2221				
0.1	2695				
0.4	3166				
0.4	3605				
0.4	3605				

DRILLING CONTRACTOR: CAVALOZ DRILLING

BOB WEGNER
DRILLING SUPERINTENDENT

RECEIVED

NOV -7 2011

NMOCD ARTESIA

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

DAY OF

, 2011

MY COMMISSION EXPIRES

S: 03/01/5

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