Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105									
District I 1625 N French Dr	İ	Energy, Minerals and Natural Resources					-	July 17, 2008 1. WELL API NO.										
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division							30-015-39174							
District III 1000 Rio Brazos Rd , Aztec, NM 87410						Conservat					Ī	2. Type of Lease						
District IV			.05								-	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No						
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										OG		3 State Off & Class Pro						
WELL COMPLETION OR RECOMPLETION REPORT A 4 Reason for filing.									ND L	.00		5 Lease Name		4 3 3 4 4 5 6		1.0		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											McCoy State							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C 144 closure report in accordance with 10 15 17 13 K NMAC)									or	6 Well Number 018								
7 Type of Completion:																		
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8 Name of Operator 9 OGRID																		
			CO	G OPER	ATING	LLC						229137 ·						
10 Address of O	perator	550 111	<i>T</i>	G '	100 14		701					11 Pool name EMPII		'ildcat GLORIET	4-YESO	, EAST,	96610	
12.Location	Unit Ltr			Ave. Suite 100, Midland, Texas 79701 Township Range Lot				Feet from the		ie	N/S Line Feet		et from the E/W Line		ine	County		
Surface:	D		8	17S		29E			990		_	North		990	W	est est	Eddy	
BH:		_ -																
13 Date Spudded 8/23/11	eached 1	15 Date Rig Released 8/31/11			1	16. Date Completed ((Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3632' GR						
18 Total Measure	ed Depth 5421							20 W	O Was Directional Survey Mac No						ther Logs Run			
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso																		
23.						ING REC	OR	D (Re	port	all str	ing	gs set in we	ell)					
CASING SIZ	ZE	WEI	GHT LB /			DEPTH SET			HOLE	SIZE	`	CEMENTIN	G ŔE	CORD	AMOUNT PULLED			
13-3/8			48	368				17-1/2			950sx							
8-5/8 5-1/2			24 17	851 5408			7-7/8				400sx 1000sx							
3-172			17			3400			,-,	70		100	UJA					
24.	TOP	_	l no	LINER RECORD OTTOM SACKS CEMENT				25. SCREEN SIZ				5. TUBING RECORD IZE DEPTH SET PACKER SET					co cer	
SIZE	101		ВО	TTOM		SACKS CEIVII	ENI	SCRE	EEN		SIZ	2-7/8	10	487:		PACK	EK SEI	
26 Perforation						···-					FRA	ACTURE, CE						
3900 - 4100 1 SPF, 26 holes OPEN DEPTH INTERVAL AMOU 4280 - 4480 1 SPF, 26 holes OPEN 3900 - 4100							AMOUNTA	MOUNT AND KIND MATERIAL USED See Attachment										
-				OPEN						- 4480		See Attachment						
4900 - 5100 1 SPF, 26 holes		OF	OPEN					- 4830		See Attachment								
·· · · · · ·										- 5100				See A	ttachm	ent		
28 Date First Produc	tion		Deaduat	tion Mot	and (EL			ODU				Wall Status	/D	J Cl	1			
ľ	2/11		Product	tion wen		owing, gas lift, pi ng, 2-1/2" x 2" x				ре ритр)		Well Status	(Pro		-ın) oducıng			
Date of Test Hours Tested 10/5/11 24		Ch	Choke Size Prod'n For Test Period			Oıl - Bbl — C 99			as - MCF 101		ater - Bbl 577	771		Oil Ratio 1020				
ÿ ÿ		- 1	Calculated 24- Oil - Bbl Hour Rate		Gas - MCF			Water - Bbl. Oil Gr			ravity - API - <i>(Corr)</i> 39 4							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By Kent Greenway																		
31 List Attachments Logs, C102, C103, Deviation Report, C104																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	Yal	KSOY	}		Prin Nan		y Jac	kson		Title	F	Regulatory A	naly	⁄st		Date 1	1/1/11	
E-mail Addre	ss <u>cja</u>	ckson@	concho.	com						· · · · · · · · · · · · · · · · · · ·								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka_	T. Fruitland	T. Penn. "C"				
T. Yates <u>830</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1634	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2401	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3790	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5195</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso 3857	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR CAS				

				NDS OR ZONES
No. 1, from	toto	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		,
		feet		
•		ORD (Attach additional sheet i		

Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						