

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No
NMNM98120

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
CHEVRON USA INCORPORATED COG Operating LLC (Agent)

3a Address
(Agent)
550 W Texas Ave., Suite 100 Midland, TX 79701

3b Phone No (include area code)
432-818-2319

7 If Unit of CA/Agreement, Name and/or No
NMNM71030

8 Well Name and No
Skelly Unit 655

9. API Well No
30-015-39145

10 Field and Pool or Exploratory Area
FREN; GLORIETA-YESO

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
Sec 14 T17S R31E 1020 FNL 1650 FEL, Unit B

11. Country or Parish, State
EDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/19/11 Test 5-1/2 csg 3500psi, ok.

9/21/11 Perf Lower Blinebry @ 6320 - 6520 w/ 1 SPF, 26 holes.

9/22/11 Acidize w/3500 gals 15% HCL acid. Frac w/122,444 gals gel, 143,287# 16/30 Ottawa sand, 27,681# 16/30 SiberProp. CPB @ 6280.
Perf Middle Blinebry @ 6050 - 6250 w/1 SPF, 26 holes. Acidize w/3500 gals 15% HCL acid. Frac w/124,724 gals gel, 143,395# 16/30 Ottawa sand, 29,398# 16/30 SiberProp. CBP @ 6010.

Perf Upper Blinebry @ 5780 - 5980 w/ 1 SPF, 26 holes. Acidize w/3500 gals 15% HCL acid. Frac w/126,222 gals gel, 144,969# 16/30 Ottawa sand, 30,945# 16/30 SiberProp. CBP @ 5450.

Perf Paddock @ 5270 - 5420 w/1 SPF, 26 holes. Acidize w/3000 gals 15% HCL acid. Frac w/115,379 gals gel, 114,028# 16/30 Ottawa sand, 31,964# 16/30 SiberProp.

9/26/11 Drill out plugs. Clean out to PBTD 6789.

9/27/11 RIH w/ 191 jts 2-7/8" 6.5# J55 tbg, EOT @ 6388.

9/28/11 RIH w/ 2-1/2" x 2-" x 24' pump. Hang on well.

Well is Shut-in waiting on facilities.

Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Netha Aaron

Title PREPARER

Signature

Date 10/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Skelly Unit #655

Date	Depth	Dev/Inc
8/24/2011	113	0.40
8/24/2011	232	0.50
8/24/2011	350	0.50
8/24/2011	450	0.70
8/25/2011	598	0.60
8/26/2011	838	1.00
8/26/2011	1040	0.70
8/27/2011	1352	0.60
8/27/2011	1663	0.80
8/27/2011	2052	0.10
8/29/2011	2347	0.40
8/30/2011	2845	0.20
8/30/2011	3343	0.70
8/31/2011	3840	0.80
8/31/2011	4340	0.30
8/31/2011	4835	0.70
9/1/2011	5336	0.50
9/1/2011	5835	0.70
9/2/2011	6331	0.70
9/3/2011	6759	0.60

Operator: COG Well Name: Skelly Unit #655
OGRID: 229137 API: 30-0 15 - 39145 Lease Type (F) S P

Date C104 rec'd 10/20/2011 C-104 filed for NY RT PB RE DHC Other
Date of file review / /

Inactive Well List 229137 out of 3126
Additional Bonding: OK

Cherron // 4523
4 // 1449
OK

APD Approval Date 06/08/2011
Pit Permit Approval 06/15/2011 Permit # 211635 Pit Closure: 09/13/2011

Spud notice ✓ 08/24/2011

Casing:

Surface	<u>13.375</u>	amended required <u> </u>
Intermediate	<u>8.625</u>	amended required <u> </u>
Production	<u>5.5</u>	amended required <u> </u>
TD Reached:	<u>9/3/11</u>	
Rig Released:	<u> </u> / <u> </u> / <u> </u>	

Deviation Survey: 0.60 @ 0759 TD @ 6832

Standard or Directional Survey / / MD TVD

"As Drilled" or Amended C-102 ✓

BHL: UL B S 14 T 175 R 31E Footages 1020 ENL/FSL 1050 FWL/REL

Completion Sundry: 10/26/11

Completion Report: 10/26/11

Logs 10-26-11 (1)

COMPLIANCE: NSL NSP
DHC ART

OTHER REQUIREMENTS:

Inactive Well List //
Additional Bonding

Date to TCS / RD for approval 12/14/11

Reviewed by: Jim

DENIED / /