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10/13/11

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Agent

Date:

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised October 15, 2009

District II		, , , , , , , , , , , , , , , , , , , ,		nergy, I	Minerals &	Natural Res	sour	ces		ŕ	Kev	/ised October 13, 200	J
1301 W. Grand A	tion Division Subr				omit one copy to appropriate District Office								
1000 Rio Brazos	t. Francis Dr.			- AMENDED REPORT									
District IV 1220 S St France	NM 87505			AMENDED REPORT									
	I.				OWABLE	AND AUT	НО				NSI	PORT	_
<sup>1</sup> Operator n	Cheva	<sup>2</sup> OGRID N	<sup>2</sup> OGRID Number <b>OK</b>										
COG Operating LLC (Agent) 550 W. Texas Ayenue, Suite 100						USA	<sup>3</sup> Reason for Filing Code/ Effective Date					_	
	IN	NW effecti											
<sup>4</sup> API Number 30 – 015 – 3			l Name Glorietta		-000			<sup>6</sup> Pool C 26770			ode		
7 Property C		perty Nan					9 Well N			91866			
1K -297	742-		116	Skelly	Unit /				Well IN	umbe	754 ~		
II. 10 Surface Lo					·			Feet from the I					`
Ul or lot no. Section 1			Range	Lot Idn	Feet from the	· 1	North/South Line South			East/West line East		County	
Ū	22	17S ole Location	31E	<u> </u>	1650	South		1650	E	ast		Eddy	_^
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South		line	e Feet from the		East/West line Co		County	
				Lot Iun		The state of the s							
12 Lse Code	13 Produ	cing Method	14 Gas Co	l onnection	15 C-129 Per	mit Number	<sup>16</sup> (	C-129 Effective	ve Da	te 17	C-1	 29 Expiration Date	_
F _	(	Code Date P / 8/24/11											
III. Oil a	and Gas	Transpoi											_
18 Transpor	ter	19 Transporter Name										<sup>20</sup> O/G/W	
OGRID		and Address											_
15694		Navajo Refining Co. Pipeline Div.										O	
		•											
221115		Frontier Field Services										G	
		IED \											
		Frontier Field Services  G  RECEIVED  OCT. 19 2011  NIMOCO ARTESIA											
ja in the leading to		REU 1 9 2011											
		\ OCT STESIA											
		\ cop Arrival											A SE
	1,-01	/MM									a dia	45.403	
IV Wall	Compl	otion Dot	_										
IV. Well Com  21 Spud Date		<sup>22</sup> Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfo	ration	ns 26 DH		<sup>26</sup> DHC, MC	_
8/2/11		9/7/11			6860	6790			6600	•		2110,1110	
<sup>27</sup> Ho	ole Size	28 Casing & Tubing Size			ng Size	<sup>29</sup> Depth Set				30 Sacks Cement			
17	7-1/2			13-3/8		522						500	
	,												
11		8-5/8			1840				600				
	7/0			<i>5</i> 1/2			071		1070				
7.	-7/8			5-1/2			851		1050				
	6												
V. Well	Tost Do	to		2-7/8 tbg									
31 Date New		<sup>2</sup> Gas Deliv	erv Date	33 -	Γest Date	34 Test Lo		h 35	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
SI		SI	•		SI	24				70		70	
37 Choke Si	ize	<sup>38</sup> Oi	<sup>38</sup> Oil		Water	40 (	<sup>40</sup> Gas					41 Test Method	
												P	
42 I hereby cert	tify that th	e rules of th	e Oil Cons	servation I	Division have			OIL CONSE	RVA	TION DIV	ISIO	N	_
been complied	OIL CONSERVATION DIVISION												
complete to the Signature:	e best of r	ny knowledg	ge and beli	et.		Approved by:			// () <sub>1</sub> /				
	( \ . (	<u>iar</u>	0 V   .					1, C. Shapa					
Printed name			\			Title:		- //	/	$\mathcal{L}\mathcal{U}$			

Approval Date: