

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMNM0219603

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7 If Unit or CA/Agreement, Name and/or No.
NA

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No.
FEDERAL BZ 18

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: JACQUETA REEVES

E-Mail: jreeves@yatespetroleum.com

9. API Well No.

30-015-24238

3a. Address

105 SOUTH 4TH STREET
ARTESIA, NM 88210

3b. Phone No (include area code)

Ph: 575-748-1471

10. Field and Pool, or Exploratory
EAGLE CREEK, SA

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R25E SESE 990FSL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Install BOP. TOH with production equipment.
2. Set CIBP at 1220 ft.
3. Cement to surface with 150 sxs Class "C" cement.
4. Cut off head, install marker and clean location as per regulations.

Note. Yates Petroleum Corporation will use steel pits and no earth pits (well bore diagram attached)

Accepted for record
NMOC

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*At cut-off verify cnt. to surface on all annulus.
If not top off annulus. Top of cut behind 4 1/2" (?)

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #124434 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (Printed/Typed) JACQUETA REEVES

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 12/01/2011

RECEIVED

DEC 28 2011

NMOC ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Reeves

Title

SEAS

Date

12-26-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****