

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
RECEIVED

DEC 28 2011

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No.  
NMLC-0029435B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
APACHE CORP.3a Address  
303 VETERANS AIRPARK LANE, STE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
432-818-19-06

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
ROADRUNNER FEDERAL #1

9 API Well No.

30-015-36440-

10. Field and Pool or Exploratory Area  
YESO

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL &amp; 1650 FEL, UNT J (NWSW) SEC 5 T-17-S, R-31-3

11 Country or Parish, State  
EDDY

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	page one of two
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-07-11: RIH W/ 5 1/2" CIBP SET PLUG @ 9800', DUMPED 35' OF CMT ON TOP OF CIBP. PRESS UP CSG 500# PSI, 30 MIN HELD OK. TAGGED CMT ABOVE CIBP @ 9770' RIH W/ TBG TO 8510' - 25 SX CL H CMT PLUG, EOT @ 9392. RIH W/ 10 JTS 2 7/8" TBG TAGGED CMT PLUG @ 8385' EOT 7065', 30 SX CL H CMT PLUG RD. TAGGED CEMENT PLUG @ 6817', RIH W/ 5 1/2" CIBP ON WL SET PLUG @ 6300'. RIH W/GUNS MADE TWO RUNS PERF LWR BLINEBRY W/1 SPF 5875', 86', 5903', 12', 18', 26', 32', 39', 47', 56', 67', 78', 86', 91', 6003', 07', 18', 29', 34', 46', 51', 56', 68', 78', 85', 96', 6113', 19', 25', 34', 42', 61, 6003, 07, 18, 29, 34, 56, 51, 56, 68, 78, 85, 96, 6113, 19, 25, 34, 42, 61, 32 HOLES. ACIDIZE w/3000 GAL 15% HCL, 64 7/8" BIOBALLS.

7-11-11: LWR BLINEBRY FRAC PUMP 16,296g 20# PAD, PUMP 93,554g 20# w/119,900# 16/30 OTTAWA SD, 30K# 16/30 SIBERPROP, 5754g 20# LINEAR GEL FLUSH. RIH W/ 3-1/8" GUNS PERF MID BLINEBRY 5595', 5603', 5614', 5620', 5627', 5638', 5645', 5660', 5670', 5678', 5683', 5693', 5702, 11, 22, 28, 40, 51, 62, 68, 74, 88, 5798', 23 HOLES. AT W/3000g 15% NEFE HCL, 46 BIOBALLS.

7-12-11: BLINEBRY FRAC: PMP 14,154g 20# PAD, PMP 77,952g 20# W/99,950# 20/40 OTTAWA, 25K# SIBERPROP, PMP 5334g LINEAR GEL FLUSH.

7-19-11: WSH DWN TO 5850 - DO CBP; TAGGED UP @ 6190' WASHED DWN TO PBTD 6300'.

7-20-11: RIH W/ 2 7/8" PURGE VALVE 2 JTS TBG DE-SANDER 4'X 2 7/8" LIFT SUB 2 3/8"X SN @ 6174.08' 2 7/8" BLAST JT 19 JTS 2 7/8" TBG 2 7/8" X 5 1/2" TAC @ 5545.12' & 176 JTS 2 7/8" L-80 TBG ETD @ 6260.27'. WELL SI. WAITING ON GANG TO REBUILD WELLHEAD.

10-6-11: RIH w/3 1/8" GUNS PER UPPER BLINEBRY 5270, 80, 87, 98', 5307, 17, 30, 5339, 86, 92, 5401, 06, 12, 23, 31, 41, 50, 58', 5354', 5360', 5370', 5377', 5348', 54', 60', 70', 77', 86', 5392', 5401', 5406', 5412', 5423', 5431', 5441', 5450', 5458', 5467', 5475', 5482', 5492', 5502', 5512', 5518' 1 JSPF 30 HOLES.

10-7-11: ACIDIZE UPPER BLINEBRY w/3000 GALS 15% NEFE 60 BS.

10-12-11: UPPER BLINEBRY FRAC. PUMP 24,654g 20# PAD. PMP 141,078g 20# w/201.6K # 20/40 WHITE & 50.2K 16/30 SIBERPROP. PUMP 4,200g 20# LINEAR GEL FLUSH. PLEASE SEE PAGE TWO

Accepted for record  
NMOCD RDeade 12/29/2011

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BEV HATFIELD

Title SR. STAFF REGULATORY ANALYST

Signature

Date 12/14/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 23 2011

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)