## OCD-ARTESIA

Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007 5. Lease Serial No USA NMNM LC 00065680

				OSA INVIIVI	VI LC 00003000
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or T	Гribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No	
1 Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No Serene Sisters 25 Federal 2H	
2. Name of Operator Devon Energy Production Co., LP				9 API Well No. 30-015-38313	
3a Address	3	b. Phone No. (include area cod	de)	10 Field and Pool or Ex	ploratory Area
20 North Broadway OKC, OK 73102	i	405)-552-7802	ĺ		Bone Spring
4 Location of Well (Footage, Sec., T., Sec 25-T18S-R31E SL 267' FNL & 1002' FEL BHL: 357' FSL & 1			11. Country or Parish, State Eddy County, NM		
12 CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTHER	RDATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	=	nplete	Other Bone Springs Completion
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarıly Abandon r Disposal	Completion
testing has been completed. Final adetermined that the site is ready for MIRU PU. Tstd wellhead. ND tbg h 12,813 - 12,815'. PBTD @ 12,813'. Stage 1: 12175-12177', 12483-1248 Stage 2: 11303-11305', 11614-1161 Stage 3: 10370-10372', 10681-1068	final inspection ) lead, NU BOP. Prep to drill Test casing to 3000# - ok. 15'; 12790-12792', (6SPF) 36', 11925-11927'; (6SPF) 36', 10992-10994'; (6SPF) 36'	out DV tool & circ well clean RIH & perf. Perforations (6) 6) shots. 6) shots 6) shots 6) shots 6) shots	n. MIRU WI @: <b>D†ed f</b> e	. & run bond log, RD W	
Stage 4: 9550-9552', 9825-9827', 9825-982', 9825-985', 9825-985', 9825-985', 9825-985', 9825-985', 9825-985', 9825-985', 9825-985', 9825', 9825-985',		0.0	NMOC	D.Ju NM	OCD ARTESIA
192 shots total. Frac plugs set at @	12,054', 11,153', 10,236', 9,	,406'.		in.	
Acidize w/8000 gals 7.5% HCL acid w/ 4-1/2" mill. Drilled out plugs and	. Frac w/358,907 lbs Super cleaned out to PBTD. Turn	LC resin coated snd, 1,239, well over to production.	,299 lbs whi	te 20/40 snd & 51,617	lbs of white 100 Mesh snd. RIH
14 I hereby certify that the foregoing is tr	rue and correct		-		
Name (Printed/Typed) Stephanie A. Ysasaga	. /	Title Sr. Staff	Engineering	g Technician	
Signature		Date 11/15/20		ACCEPT	ED FOR RECORT
	THIS SPACE F	OR FEDERAL OR ST	ATE OFF	ICE USE	

Title

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

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entitle the applicant to conduct operations thereon

Approved by