Form 3160-5 (February 2005)

(Instructions on page 2)

## OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No 1004-0137 Expires. March 31, 2007

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NM 0560355 low 437

SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposals Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
✓ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. Helios 6 Fed Com 2		
2 Name of Operator Devon Energy Production Co., LP					9 API Well No. 30-015-38483		
3a Address 20 North Broadway  3b Phone No (include area code)					10 Field and Pool or Exploratory Area		
OKC, OK 73102 (405)-552-7802					Hackberry; Bone Spring, NW		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 340' FSL & 1955' FEL BHL. 461' FNL & 1815' FEL Sec 6-T19S-R31E					11 Country or Parish, State Eddy County, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ГІОМ		
Notice of Intent	Acidize Alter Casing	Deep	en ure Treat	_	iuction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	=	Construction	Rec	omplete	Spring	
y Subsequent Report	Change Plans	Plug	and Abandon		nporarily Abandon	Comp	oletion
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wat	er Disposal		
testing has been completed. Final determined that the site is ready for MIRU PU. Tstd wellhead. ND tbg h DV tool and dressed w/string mill. C WL. RIH & perf. Perforations @:  Stage 1: 12444-12446; 12725-1272 Stage 2: 11600-11602', 11881-1188 Stage 3: 10757- 10759', 11038-110 Stage 4: 9913-9915', 10195-10197 Stage 5: 9070-9072', 9351-9353', 9180 shots total. Frac plugs set at @ lbs Ottawa 16/30 snd & 38,716 lbs oproduction.	r final inspection )  nead, NU BOP. Prep to d HC. Test csg to 3000 psi  7', 13006-13008'; (6SPF) 33', 12163-12165'; (6SPF) 40', 11319-11321', (6SPF) ", 10476-10478'; (6SPF) 36 sh 12,290', 11,460, 10,617',	rill out DV tool for 15 min - he  36 shots. 36 shots 36 shots 36 shots ots  9,760'. Acidize	@ 5,507' & CC ld. POOH w/tb	to PBTD (g,string mill	2 13,033'. Tagged D\ and bit. MIRU WL & r	/ tool @ 5,507 - 5,509' un bond log, TOC at 2  ECEIVED  DEC 2 0 2011  CCD ARTESI #20/40-Super-LC-snd; ESP pump. Turn well of	Drilled out 302'. RD
					Accept	ed for record	ł
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Stephanie A. Ysasaga //			Title Sr Staff Engineering Technician				
Signature			Date 12/08/2011 ACCEPTED EOD DECORD				
y	// THIS SPACE	FOR FEDE	RAL OR S	TATE OF	FICE USE	LUTUNTL	JUNU
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	tle to those rights in the subjethereon	ect lease which we	ould Office		1	DEC 18 2011	
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to reficutious or fraudulent statements or representations as to any matter within its jurisdiction					to make to any departiten	lUbr dgelikk)olVlike,YAQedK SBAD FIELD OFFICE	tiates any false