

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-015-38491
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>COG Operating LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>550 W. Texas Ave., Suite 100 Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>Yale State</b>
4. Well Location Unit Letter <u>E</u> : <u>2625</u> feet from the <u>North</u> line and <u>930</u> feet from the <u>West</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number <b>18</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3755' GR</b>		9. OGRID Number <b>229137</b>
		10. Pool name or Wildcat Loco Hills; Glorieta-Yeso <b>96718</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Add DV-Tool ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We encountered a Water Flow @ 3410'

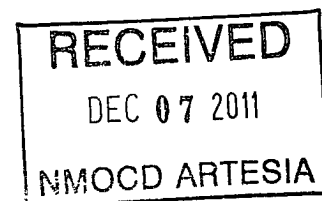
COG Operating respectfully requests permission to run a DV Tool @ 3650'.

COG Operating respectfully requests permission to run the production cement as follows:

1<sup>st</sup> stage 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.

2<sup>nd</sup> stage Lead 700sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.

Tail 400sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.



Spud Date:

11/26/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robyn M. Odom TITLE Regulatory Analyst DATE 12/06/2011

Type or print name Robyn M. Odom E-mail address: rododom@conchoresources.com PHONE: 432-685-4385

**For State Use Only**

APPROVED BY: T. C. Shepard TITLE Geologist DATE DEC 08 2011

Conditions of Approval (if any):