

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38504
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-186
7. Lease Name or Unit Agreement Name Rock Island 16 State
8. Well Number #2H
9. OGRID Number 258462
10. Pool name or Wildcat Glorieta

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Nadel and Gussman HEYCO, LLC	
3. Address of Operator P.O. Box 1936, Roswell, NM 88202	
4. Well Location Unit Letter D : 510' feet from the North line and 330' feet from the West line Section 16 Township 18S Range 26E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381.6' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

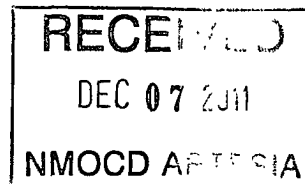
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Intermediate Csg & Cmt Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/11 - Hole Size 8 3/4", run 75 jts, 7" 26# L-80 BTC. Depth 2867', Lead:100 sks 65:35. Class "C"6% Gel+.3%C-12+.25# Celloflake+.25%R-38+5# Salt 12.50 PPG, Yield: 2.05, water 11.23 Gal.sx. Tail:400 sks "C"+.3%C-15+.25%R-38 14.8 PPG, Yield 1.33, Water 6.30 Gal/sk. No problems w/pipe or cmt job. Plug dn w/2050 psi @ 20:10 MST 12/3/11, Circ 112 sks/41 bbls, test csg 1000 psi ok.



11/26/11

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE \_\_\_\_\_ DATE 12/6/2011

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com  
For State Use Only

PHONE: 575-623-6601

APPROVED BY: T. L. Shepard TITLE Geologist DATE DEC 08 2011  
Conditions of Approval (if any):

# SUMMARY CASING AND CEMENTING REPORT

STRING: INTERMEDIATE

DATE: <sup>12/3/11</sup> 6/1/2011

OPERATOR: NADEL & GUSSMAN HEYCO  
CONTRACTOR: PATRIOT

WELL: ROCK ISLAND 16 STATE 2H  
RIG: #1  
REP: DOUGLAS BLAIR

## CASING DETAIL

HOLE SIZE: 8 3/4

DEPTH: 2867

8 3/4" HOLE	2867.00
7" BTC FLOAT SHOE	<u>1.40</u>
	2865.60
2 JTS 7" 26# L-80 BTC Csg	<u>79.86</u>
	2785.74
7" BTC FLOAT INSERT	<u>1.20</u>
	2784.54
23 JTS 7" 26# L-80 BTC Csg	<u>827.35</u>
50	1957.19
478 JTS 7" 26# L-80 LTC Csg	1955.62
	-1.57
KB TO GL	<u>15.00</u>

TURBOLATORS CENTRALIZERS PLACED @ 2844.03 ,2784.17 ,2743.50 ,2705.72,2626.15 ,2546.94,2468.32 , 2389.30,

## REMARKS:

TOTAL CASING DELIVERED 23 JTS 7" 26# L-80 BTC ( 918.70' )39 JTS 7: 26# L-80 LTC ( 1555.90' ) F/ KC PIPE, 5 JTS 7" 26# L-80 LTC ( 221.55' ) F/ NGP LONG BRANCH 2H, 8 JTS 7" 26# L-80 LTC ( 315.24' ) F/ NGH ROCK ISLAND 1H, TOTAL PIPE 75 JTS ( 2982.83' )

ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.

FLOAT SHOE, 2 SHOE JTS 75.71', FLOAT INSERT,

DID NOT TAGGED BOTTOM . CIRCULATED CAPACITY & ANNULAR VOLUME

## EXCESS CASING

CASING NOT USED .... 3 JTS 7" 26# L-80 LTC [117.40' ].

DISPOSITION .... 3 JTS 26# L-80 TRANSFERRED TO NGP YARD (ARTESIA)

## CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: HOBBS

## **SUMMARY CASING AND CEMENTING REPORT**

### **1ST STAGE:**

**PREFLUSH:** 20 bbls FW SPACER

**LEAD:** 100 SKS 65:35 'C' 6%GEL+.3%C-12+.25#CELLOFLAKE+.25%R-38+5#SALT 12.50 PPG,  
YEILD 2.05, WATER 11.23 GAL/SX

**TAIL:** 400 SKS "C"+.3%C-15+.25%R-38 14.8 PPG, YEILD 1.33, WATER 6.30 GAL/SK

**NOTE:** NO PROBLEMS W/ PIPE OR CMT JOB. PLUG DOWN W/ 2050 PSI @ 20:10 MST 12/3/11,  
CIRC 112 SKS / 41 BBLS, TEST CSG 1000PSI OK.