

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

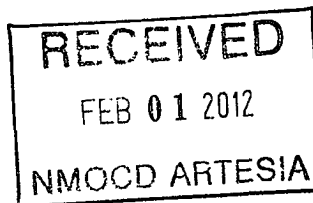
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMLC029418B
2 Name of Operator LINN OPERATING, INC.		6 If Indian, Allottee or Tribe Name
Contact TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7 If Unit or CA/Agreement, Name and/or No
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	8 Well Name and No LEA D 022
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T17S R31E Mer NMP 1330FNL 2615FWL 32.809207 N Lat, 103.840341 W Lon		9 API Well No. 30-015-29702
		10 Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PLEASE SEE ATTACHED FOR P&A PROCEDURES.

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECLAMATION PROCEDURE
ATTACHED

Ground Level Dry Hole Marker

14 I hereby certify that the foregoing is true and correct Electronic Submission #127307 verified by the BLM Well Information System For LINN OPERATING, INC., sent to the Carlsbad	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 01/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. [Signature]</u>	Title <u>SEPS</u>	Date <u>1-30-12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office <u>CFD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****Accepted for record
NMOCDAt 2/2/2012

3-CDP

LEA D #022 (30-015-29702)
PROPOSED P&A PROCEDURES
ATTACHMENT

P&A Procedure

1. MIRU Workover rig.
2. ***Attempt to retrieve fish at approximately 3,280'.
3. Once fish is removed and wellbore is cleaned out to 3,456'. MIRU plugging rig.
4. RIH w/ CIBP & set @ 3,400' w/ 25 sxs cmt on top.
5. Circ hole w/ mud laden fluid.
6. RIH & spot a 25 sx plug @ 2,500'.
7. ~~WOC & tag no lower than 2,400'.~~ *Not Required.*
8. RIH & spot a 25 sx plug @ 1,810' (covers 50' above & below the base of salt).
9. WOC & tag no lower than ~~1,710'~~ *1700*.
10. RIH & spot a 25 sx plug @ 1,500' (covers leak at 1,469').
11. WOC & tag no lower than 1,400'.
12. RIH & spot a 60 sx plug @ 820' (covers 50' above & below the top of salt, and 50' above & below the surface casing shoe)
13. WOC & tag no lower than 400'.
14. RIH to 60' & circ cmt to surf.
15. WOC
16. Clean up location & install dry hole marker.

***If we are unable to retrieve the fish after several days we will contact the BLM for substandard plugging approval.

Linn Operating, INC
 Lea D 22, 3001529702
 Sec, 26 17S - 31E
 1330 FWL & 2615 FWL

12 1/4" Hole

300 SX Circ

8 5/8" 20# CS9 @
 ISW 42 459'

7 7/8" Hole

950 SX Circ

5 1/2" 17# J-55 CS9
 4000'

Surf.

60'

Top Salt 620
 670-400 WOL Tag
 1500-1400 WOL Tag
 WOL Tag Base Salt 1760
 1810-1760

Top Severn Rivers 2233

Top Queen 2904

Top GB 3283

GB
 Top SA 3690

3728-3840 SA Vacuum

3867-3923 SA Up Jackson

J. Amos 1-30-12