DEC 0 9 2011

NMOCD ARTESIA

ce Manual Danning Manual Danning	orm C-103 arch 18, 2009
Energy, Minerals and Natural Resources WELL API NO.  WELL API NO.	ulti 18, 2009
District II OIL CONSERVATION DIVISION 30-015-24938	
District III 1220 South St. Francis Dr.	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH    Note	
PROPOSALS)	,
1. Type of Well: Oil Well Gas Well X Other PA	
2. Name of Operator9. OGRID NumberYates Petroleum Corporation025575	
3. Address of Operator 10. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210 Atoka Glorieta; Yeso	
4. Well Location	
Unit Letter P: 330 feet from the South line and 990 feet from the East line	
Section 27 Township 18S Range 26E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  . 3339' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C	
MPORARILY ABANDON	
JLL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:	&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION	<u>ON OR</u>
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMTED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flo	w lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	ance with
<b>,</b>	ance with peen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.	peen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base	peen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)	peen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from	seen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.	seen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines.	seen removed
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed for retrieved flow lines and pipelines.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	es do not have om non-
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed for retrieved flow lines and pipelines.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	es do not have om non-
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed for retrieved flow lines and pipelines.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	es do not have om non-
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have beform lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines.	opeen removed as do not have  som non-  12011  1748/147