

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No
NMNM 90534
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
Devon Energy Production Co., LP3a Address
20 North Broadway
OKC, OK 731023b Phone No. (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Beetle Juice 19 Federal 1H9 API Well No
30-015-3848410 Field and Pool or Exploratory Area
Hackberry; Bone Spring, NW4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL 400' FNL & 340' FEL BHL 330' FSL & 976' FEL
Sec 19-T19S-R31E11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bone Spring Completion	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to drill out DV tool @ 4,450' & CO to PBTD @ 13,307'. Tagged DV tool @ 5485'. Drilled out DV tool and dressed w/string mill. CHC. Test csg to 3000 psi for 15 min - held. POOH w/tbg, string mill and bit. MIRU WL & run bond log, TOC at 2950'. RD WL. RIH & perf. Perforations @:

Stage 1: 12750-12752', 13015-13017', 13280-13282'; (6SPF) 36 shots.
Stage 2: 11815-11817', 12126-12128', 12438-12440'; (6SPF) 36 shots
Stage 3: 10870-10872', 11185-11187', 11500-11502'; (6SPF) 36 shots
Stage 4: 10000-10002', 10290-10292', 10580-10582'; (6SPF) 36 shots
Stage 5: 9055-9057', 9370-9372', 9685-9687'; (6SPF) 36 shots

180 shots total. Frac plugs set at @ 12,597', 10,717', 11,662', 9,842'. Acidize w/8,680 gals 7.5% HCL acid. Frac w/394,860 # 20/40 Super LC snd, 1,100,520 lbs Ottawa 20/40 snd & 49,660 lbs of Ottawa 100M. RIH w/ 4-1/2" mill. Drilled out plugs and cleaned out to PBTD. RIH w/ESP pump. Turn well over to production.

RECEIVED

SEP 29 2011

NMOC D ARTESIA

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

ACCEPTED FOR RECORD

SEP 24 2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Operator: Devon

Well Name: Beetle Juice 19 Fcd #1H

OGRID: U137

API: 30-0 15 - 38484

Lease Type (F) S P

Date C104 rec'd 09/21/2011 C-104 filed for N X RT PB RE DHC Other
Date of file review 5/10/12

Inactive Well List 3 out of 1617
Additional Bonding: OK

APD Approval Date 02/09/2011
Pit Permit Approval 02/23/2011 Permit # 211195 Pit Closure: 08/13/2011

Spud notice ✓ 05/14/2011

Casing:

Surface	<u>13.375</u>	amended required <u> </u>
Intermediate	<u>9.025</u>	amended required <u> </u>
Production	<u>5.5</u>	amended required <u> </u>

TD Reached: 06/09/2011

Rig Released: 06/11/2011

Deviation Survey: @ TD @ 13355

Standard or Directional Survey 01/21/2011 MD 13355 TVD 8881

"As Drilled" or Amended C-102 ✓

BHL: UL P S 19 T 195 R 31E Footages 330 FNL/PSL 976 FWL/ISL

Completion Sundry: 09/29/2011

Completion Report: 09/29/2011

Logs 9-21-11 (2)

COMPLIANCE: NSL NSP
DHC ART

OTHER REQUIREMENTS:

Inactive Well List //
Additional Bonding

Date to TCS / RD for approval 1/10/12

Reviewed by: devn

DENIED / /

TCS
1/31/2012