Office	State of New Mexico		Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION		30-015-33305 5. Indicate Type of Lease	
District III I 000 Rio Brazos Rd, Aztec, NM 8741 0	1220 South St. 1		STATE STEE	
District IV 1220 S St Francis Dr., Santa Fe, NM	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No.	
87505			VO-4972	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Southern Cross 32 State	
1. Type of Well Oil Well 🛛 Gas Well 🔲 Other		8. Well Number 3		
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837		
3. Address of Operator		10. Pool Name or Wildcat		
	60 Artesia, NM 88210		Yeso WC; Glorieta-Yeso (97909)	
4. Well Location Unit Letter H	1980 feet from the	North line and	660 feet from the East line	
Section 32	Township 18S	Range 24E	NMPM County Eddy	
· · · · · · · · · · · · · · · · · · ·	11. Elevation (Show whether	er DR, RKB, RT, GR etc		
and the second second	3	780' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	l SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIALWOR		
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL .	CASING/CEMEN	II JOR □	
•		i i		
OTHER:		OTHER:	Re-Completion 🔀	
13. Describe proposed or com		all pertinent details, an	nd give pertinent dates, including estimated date	
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13. Describe proposed or com of starting any proposed v or recompletion. 11/28/2011 Set CIBP @ 3900' w.	vork). SEE RULE 1103. For Mu '35' cmt cap. Perforate 2932-	all pertinent details, an altiple Completions: At	nd give pertinent dates, including estimated date	
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1625 N French Dr., Hobbs, NM 88240
District H
1301 W Grand Avenue, Artesia, NM 88210
District III
1 000 Rio Brazos Road, Aztec, NM 8741 0
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal./or closure, submit to the appropriate NMOCD District Office

Closed-Loop System Permit or Closure Plan Application (that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144. Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator <u>Mack Energy Corporation</u> Address P.O. Box 960 Artesia, NM 88210-0960 Facility or well name: Southern Cross 32 State #3 API Number. 30-015-33305 OCD Permit Number: ___ Range 24E County Eddy Township 18S U/L or Otr/Otr H Center of Proposed Design: Latitude NAD 1927 1983 Surface Owner. Federal State Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NAIAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) R&A Above Ground Steel Tanks or Haul-off Bins Sign: Subsection C of 19.15.17.11 NMAC JAN 26 2012 12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Design Plan -based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete P Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not he used for future service and operations Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief Name (Print): Jerry W. Sherrell _____ Title: Production Clerk Date: 1/25/12 Signature: Telephone: 575-748-1288 e-mail address. jerrys@mec.com

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)			
OCD Representative Signature:	Approval Date:		
Title:	OCD Permit Number:		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
	Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr two facilities were utilized. Disposal Facility Name: Controlled Recovery Inc Disposal Facility Name:	Disposal Facility Permit Number: NM-01-0006		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sigma\) NO			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print): Title: Title:			
rame (i ime).			
Signature:	Date		
e-mail address:	Telephone:		