

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCB Artesia

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.,  
Other \_\_\_\_\_

2 Name of Operator  
Devon Energy Production Co., LP

3 Address 20 North Broadway  
OKC, OK 73102

3a Phone No (include area code)  
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 340' FSL & 220' FEL

At top prod interval reported below 368' FSL & 161' FEL

At total depth 357' FNL & 413' FEL

14 Date Spudded  
05/17/2010

15 Date T.D Reached  
06/24/2011

16 Date Completed 07-01-2011  
☐ D & A ☒ Ready to Prod

18 Total Depth MD 13,235'  
TVD 8,783'

19. Plug Back T D MD 13,190'  
TVD

20. Depth Bridge Plug Set MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Caliper, CNL & IND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0'	650'		625 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	40#	0'	3153'	DV Tool @	1600 sx Cl C		Surface	
8 3/4"	5 1/2" P-110	17#		9200'	4447' - 4750'			7843' - 9200'	Pilot Hole
8 3/4"	Whipstock		8138-8150'	8150'		550 sx Cl C		7776' - 9065'	Cement Plug
8 3/4"	5 1/2" P-110	17#	0'	13235'		2785 sx Cl C/H		TOC @ 2080'	Per CBL

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,169'	Bull Plug @ 8,232'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Spring	9000'	13165'	9000' - 13165'	4SPF/6SPF	180	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9,000' - 13,165'	Acidize w/8,299 gals 7.5% HCL acid. Frac w/431,170 # 20/40 Super LC sand, 1,440,000 lbs Ottawa 20/40 sand & 57,400 lbs lbs of Ottawa 100M.

RECLAMATION  
DUE 1-1-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/01/11	07/26/11	24	→	536	280	756			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	500#	90#	→	536	280	756	522.388	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
Sold

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Delaware Bone Spring Lime	4452' 6345'
				1st Bone Spring Sand 2nd Bone Spring Lime	7778' 8060'
				2nd Bone Spring Sand	8687'

32 Additional remarks (include plugging procedure).

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 08/22/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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