

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM 7725

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
Trigg 8 Federal, Well #12. Name of Operator
Rubicon Oil & Gas, LLC9. API Well No.
30 015 372813a. Address
508 W. Wall, Suite 500
Midland, TX 797013b. Phone No. (include area code)
432 687-5100/684-638110. Field and Pool or Exploratory Area
Henshaw, Morrow4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Surface: 990' FSL and 990, FEL (Unit Letter P), Sec 8, T16S, R30E
BHL: Same11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

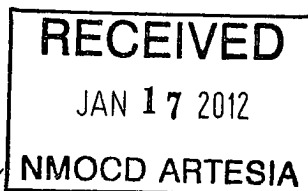
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Permit Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Rubicon Oil & Gas, LLC (194266) is requesting a one (1) year extension to the drilling permit issued on 09/18/2009, approval for two years (copy of approved Form 3160-3 attached).

The drilling and development of this well has been delayed pending results of offset drilling development to access the economic viability for the drilling and development for this location and offsetting locations.

Due to advanced stimulation technology Rubicon plans to proceed with drilling plans for this well upon economic review and funding approval from investors.

Accepted for record
NMOCDTCS
1/20/2012APPROVED FOR 24 MONTH PERIOD
ENDING 9/18/1314. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Ann Ritchie

Title Regulatory

Signature

Date 08/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Don Peterson

FIELD MANAGER

JAN 13 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR'S COPY

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
BLM 044227725 NM 7225

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Trigg 8 Fed, Well #1

9. API Well No.
30 015

10. Field and Pool, or Exploratory
Henshaw, Morrow

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 8, T16S, R30E

12. County or Parish
Eddy County

13. State
NM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator
Rubicon Oil & Gas, LLC 194266

3a. Address
508 W. Wall, Suite 500, Midland, TX 79701

3b. Phone No. (include area code)
432 687-5100/684-6381

4. Location of Well (Report location clearly and in accordance with any State requirements *)
At surface 990' FSL & 990' FEL (P)
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
7 miles North of Loco Hills

15. Distance from proposed* 990'
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
320

17. Spacing Unit dedicated to this well
320 acres

18. Distance from proposed location* 1st well
to nearest well, drilling, completed,
applied for, on this lease, ft

19. Proposed Depth
10,800'

20. BLM/BIA Bond No. on file
NM 2922 BA

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3787'

22. Approximate date work will start*
08/08/2009

23. Estimated duration
32 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)
Ann E. Ritchie

Date
07/01/2009

Title

Regulatory Agent

Approved by (Signature)

Name (Printed/Typed)

DAVID D. EVANS

Date

9-18-09

Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Reswell Controlled Water Basin

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	RUBICON OIL & GAS
LEASE NO.:	NM7725
WELL NAME & NO.:	1 TRIGG 8 FEDERAL
SURFACE HOLE FOOTAGE:	990' FSL & 990' FEL
BOTTOM HOLE FOOTAGE	
LOCATION:	Section 8, T.16 S., R.30 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

The previously approved Conditions of Approval for the approved APD dated 09/18/2009 still apply. Any additions to the originally approved COAs will be addressed below.

☒ **Staking Requirement**

☒ **Drilling**

Logging

Waste Material and Fluids