

RECEIVED

JAN 13 2008

NMOCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-38599

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Spiketail 5 State (SWD)

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter K : 2610 feet from the South line and 1980 feet from the West lineSection 5 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3638 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: _____ Completion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.27-28.11 POOH & LD tbg and set RBP @ 8710'. Test for leaking.

10.30.11 Move RBP to 8625'. Dumped 2sx sand on RBP. Perf 4 sqz holes @ 2770'. RIH w/7" CICR & set @ 2674'. Pmpd 400sx Class Thixotropic blend w/1.5yld. RDMO cmt trucks.

11.1.11 Knocked out CICR. RIH to 2783'. Drilled on remaining CICR.

11.2.11 Fishing metal CICR pieces from RBP.

11.3.11 RIH w/shoe & clean off RBP

11.5.11-11.16.11 Mill & fish RBP

11.17.11 RIH & finish cleaning out w/mill to PBTD

11.18.11 RIH & tag RBP @ 9307'. RIH w/3 1/8" csg gun 2 SPF and perf'd 8670-8690, 8598-8666, 8566-8576, 8444-8458 & 8468-8550.

11.19.11 Continue perfring Cisco 8354-8438, 8300-8347, 8265-8290, 8220-8240, 8206-8216, 8188-8202, 8154-8156.

11.28.11 Acidized perfs w/10,000 gals 15% NEFE HCL

12.01.11 Conducted MIT test, witnessed by Richard Inge w/NMOCD. Mr. Inge took chart w/him.

3 1/2" tbg @ 8095', AST 1X packer @ 8106'. Canyon Reef perfs 8720'-9288'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE January 11, 2012Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

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APPROVED BY: [Signature] TITLE Dr. J. E. Spain DATE 01/23/2012

Conditions of Approval (if any):