Office Submit 3 Copies To Appropriate District	State of Nev			Form C-103	
District I	Energy, Minerals and	Natural Resources		June 19, 2008	
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	015 20161	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-39161 5. Indicate Type of Lease			
District III 1220 South St. Francis Dr					
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, N	M 87505	STATE 6. State Oil & Ga		
1220 S St Francis Dr, Santa Fe, NM	,		0. State Off & Ga	is Lease No.	
87505		=======================================			
	CES AND REPORTS ON W		7. Lease Name of	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			77	Vala Stata	
PROPOSALS)			Yale State		
1. Type of Well: Oil Well Gas Well Other		8. Well Number	8. Well Number		
2. Name of Operator			9 OCRID Numb	9. OGRID Number	
COG Operating LLC			9. OGICID Numb	229137	
3. Address of Operator			10. Pool name or	10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701			Loco Hills; Glorieta-Yeso 96718		
4. Well Location					
Unit Letter E: 233	35 feet from the Nort	h_ line and 101	0 feet from the	West line	
Section 2	Township 17S Rang			Eddy	
The second secon	11. Elevation (Show whether	r dr, rrb, r1, Gr, e 3759' GR	21C.)		
The state of the s		5/39 UK			
10 61 1 1		. 31	70	ъ.	
12. Check A	ppropriate Box to Indica	ite Nature of Notic	ce, Report or Other	Data	
NOTICE OF INT	TENTION TO:	اع ا	JBSEQUENT RE	DODT OE:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL W	_	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		ORILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL			TANDA,	
I OLL ON ALTEN CASING	MOLTIFEE COMP	OAOINO/OLIVII	LINI JOB LJ		
DOMNING E COMMING E					
DOWNHOLE COMMINGLE					
		OTHER: (Completion	\boxtimes	
OTHER:	eted operations. (Clearly stat		Completion and give pertinent date		
		e all pertinent details,	and give pertinent date	es, including estimated date	
OTHER: 13. Describe proposed or comple of starting any proposed wor or recompletion.	k). SEE RULE 1103. For M	e all pertinent details,	and give pertinent date	es, including estimated date	
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