OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPROVED
OMB No	1004-013
Expires, Ji	uly 31, 201

Expires. July 3
5 Lease Serial No.
NMNM-99147

6. If Indian, Allottee or Tribe Name

	orm for proposals to drill or to Use Form 3160-3 (APD) for su				
SUBMIT	「IN TRIPLICATE – Other instructions o	n page 2.	7. If Unit of CA/Agreem	ent, Name and/or No.	
1. Type of Well					
✓ Oil Well Gas W	ell Other		8 Well Name and No. Slider 8 Federal 4H		
Name of Operator Devon Energy Production Company	, L.P.		9. API Well No. 30-015-38243		
3a Address 20 N Broadway, Oklahoma City, OK 73102-8260 3b. Phone No. (include area code)		. (include area code)	10. Field and Pool or Exploratory Area		
	405-235-3611		Willowlake; Bone Spring, Southeast		
4. Location of Well <i>(Footage, Sec., T.,</i> 225 FSL & 1868 FEL O SEC 8 T25S R29E BHL 420 FSL & 330 FWL M	R.,M., or Survey Description)		11. Country or Parish, St Eddy County, NM	ate	
12CHEC	K THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTION	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ΓΙΟΝ		
Notice of Intent	Acıdize Deep		duction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New	Construction Reco	omplete	Other Remedial Cement	
			porarily Abandon	Procedure	
Final Abandonment Notice	Convert to Injection Plug	Back Wat	er Disposal		
determined that the site is ready for Devon Energy Production Company 1) Background: Low TOC detected Established injection rate down 9-5/2) Opened up surface valve no pression point of the surface of	on Stage 2 by CBL @ ~ 4746' 8" x 5-1/2" casing annulus as follows: sure & no flow. Opened 9 5/8" x 5 1/2"; Pumped 3/4 bpm @ 450 psi, pump 5 bb	the following remedial cen annulus valve w/ 230 psi. H Is to 475 psi. Pumped 1 bp termediate annulus & deter	nenting procedure: Hooked up PT & pumpedom @ 475 psi, pump 10	d as follows: Pumped ½ bpm bbls to 500 psi. Pumped 2 bpm stry point is acceptable, pump	
	proceed with completion procedure for la		•	,	
Submit CBL	to BLM	Accepted for round NMOCD	• ;	RECEIVED FEB 17 2012	
14 I hereby certify that the foregoing is t Name (<i>Printed/Typed</i>) Judy A. Barnett	rue and correct.	Title Regulatory Special	list	NMOCD ARTESIA	
Signature Age	Barres	Date-10/14/2011	AP	PROVED	
	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE		
	 Approval of this notice does not warrant or title to those rights in the subject lease which w thereon. 		JS/P3 BUREAU O CARLS	B 1 4 2012 Shris Walls F LAND MANAGEMENT BAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP							
Well Name: SLIDER 8 FED	4H	Field: AVALON SHA	LE				
Location: 225' FSL & 1868		County: EDDY		State: NM			
Elevation: 2995' KB; 2970' GL; 25' KB-GL		Spud Date: 12/2/10	Compl Date				
	epared by: Ronnie Slack	Date: 2/25/11	<u>'</u>	11 by J. Cromer .			
27.5	epared by. Rolling Stack	Date: 2/23/11	1101.07217201	11 by 0. Grottion			
	17 5" Hole 13-3/8", 48#, H40, STC, @ 410' Cmt'd w/545 sx to surf 12-1/4" Hole 9-5/8", 40#, J55, LTC, @ 2,865'	MD 293: 4356 692: 705: 714: 724: 733: 743: 752: 765: 778: 806: 853: 900: 957: 1005	5 1 0 5 7 9 3 20 7 30 2 40 6 51 1 62 5 74 5 85 0 92 3 91 5 91 6 92 8 93 0 94	TVD 2934 4345 6911 7033 7118 7196 7263 7315 7350 7371 7375 7361 7348 7345 7316 7284 7249			
	Cmt'd w/1315 sx to surface TOC @ 4746' (CBL)		AVALO Stg 1	/ - 10405 6 - 10295 3 - 50.31			
	4	DV Tool / ECP @ 549:	Stg 6 589' 9-3" 9-3" 51g 8 51g 9 7-4-2" 51g 10 (9' 51g 11 (9' 58	·			
		Casing leak	Squeezed perfs 8 7	8-3/4" hole 5-1/2", 17#, P110, LTC & BTC, @ 10,538' 1st Stg-1280 sx, (No returns off DV) 2nd Stg-900 sx; (No returns) 6 5 4 3 2 1 10538' MD 7249' TVD FC @ 10,534' (casing tally)			

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