Submit I Copy To Approprit Office		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr , Hoobs, 1 District II – (575) 748-1283	·	30-015-38552
811 S First St., Artesia, NM	OIL CONSERVATION DIVISION MOCD ARTESIA 20 South St. Francis Dr.	5. Indicate Type of Lease
District III - (505) 334-61[78] 1000 Rio Brazos Rd , Aztec,	NINT X 7/T I I	STATE FEE KX
District IV – (505) 476-3460		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa	a Fe, NM	
87505 SUN	DRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Bease Name of Ome Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Boot Hill 25
1. Type of Well: Oil \	Vell XX Gas Well ☐ Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Marshall & Winston, Inc.		14187
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 50880, Midlandd, TX 79710-0880 4. Well Location		N. Seven Rivers; Glorieta-Yes
Section 2.		2145 feet from the <u>East</u> line NMPM County Eddy
	Township 19S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3425' GL	
THE PROPERTY OF THE PROPERTY O		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABAN	** *	ILLING OPNSXX P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX		
DOWNHOLE: COMMIN	CIE 🗖	
it is will be		WICKS!
OTHER: Commence Drilling		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
12/04/11	Spud hole @ 3:30 PM.	
12/07/11	Drilled to 978'. Ran 27 jts 9 5/8" 40# N-80 LTC csg. Set	- A 079'
· ·	•	-
12/08/11	Cmtd lead w/ 460 sx C + 4% gel + 2% CaCl2 + ¼#'sk CF +	
	sx C + 2% CaCl2 + ¼#/sk CF + .005#/sk SKSF. Circ 16 sx	to surface. WOC 24 hrs.
12/09/11	Tested BOP's, choke manifold & csg to 1500#.	
12/17/11	·	
12/18/11 Cmtd lead w/ 305 sx Class C, 50:50 poz + 1/8#/sk CF + 5% salt. Cmtd tail w/ 625 sx Class		
C, 50:50 poz + .08% FL-25 + .06% SMS + 5% SALT + .06% CD. WOC 24 hrs.		
	Rig rel @ 10 PM, 12/18/11.	
r 		
Spud Date:	Rig Release Date:	
	12/04/11 Rig Release Date: 12/	18/11
•		
I hereby certify that the i	nformation above is true and complete to the best of my knowledg	ge and belief.
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SIGNATURE	TITLE Engineer	DATE 02/08/12,
Type or print nameG	abe Herrera E-mail address: gherrera@ma	r-win.com PHONE: 432-684-6373
For State Use Only		
APPROVED BY MUNICIPALITY DISTANCE DI STANCE DISTANCE DISTANCE DISTANCE DISTANCE DISTANCE DISTANCE DI STANCE DISTANCE DIS		
APPROVED BY: DATE OF JOO OF LITTLE DATE O		
Conditions of Approvar	(ii wiiy) i	
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