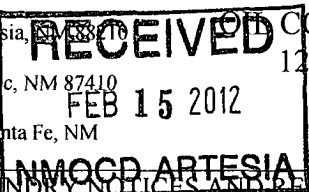


State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

<div style="text-align: center;">  </div>		WELL API NO. 30-015-36692	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		6. State Oil & Gas Lease No. VB-1187	
		7. Lease Name or Unit Agreement Name RDX 16	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 8	
2. Name of Operator RKI Exploration & Production, LLC		9. OGRID Number 246289	
3. Address of Operator 3817 NW Expressway, Ste.950, OKC, OK 73112		10. Pool name or Wildcat Brushy Draw; Delaware, East	
4. Well Location Unit Letter <u>G</u> : <u>1500</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>Eddy</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3058'			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/02/12 - MAKE RIG READY TO SPUD MAKE UP BHA # 1 TEST PUMPS AND CK FOR LEAKS/FILL WATER TANKS GO TO BOTTOM AND TAG AT 80' ROT F/ 80' T/ 342'. SPUD 10PM 2/1/2012 WLS @ 300' = 0.0 DEG. ROT F/ 342' T/ 473' TD SURFACE @ 02:00 AM WLS @ 393' = 0.8 DEG. CIRCULATE 3 BOTTOMS UP POOH, L/D REAMER & BIT, BIT SUBRIG UP L/D TRUCK AND CSG CREW HELD SAFETY MTG.

2/03/12 - WELD ON F/C AND F/S PUMP THRU AND TEST PU & RUN 13 3/8 J-55 STC 54.5 # SURFACE CSG. TOP F/C @ 430.52, F/S @ 473.2 CIRCULATE W/RIG, RIG DOWN CSG CREW /RIG DOWN LAY DOWN TRUCK RIG UP CEMENTERS PAR 5, HELD SAFETY MEETING PUMP 5 BBLS F/W AHEAD TEST LINES T/ 1,000PSI, =OK, PUMP 20BBLS F/W SPACER W/DYE, LEAD=65BBLS 210SKS AT 13.5# YIELD 1.75 OF C+4%PF20+ .25PPS, PF46+.125PPS, PF29+2%PF1, TAIL=47BBLS 200SKS 14.8# YIELD 1.33 OF C+1% PF1, DROP DART DISPLACE W/66.38BBLS F/W 6.5BPM, 1BBL OVER, BUMP PLUG 500PSI OVER, TOTAL PSI= 900PSI PLUG DOWN @ 11:30 NO CEMENT BACK TO PITS C.I.P AT 11:30 AM. WAIT ON CEMENT & WIRELINE TRUCK FOR TEMP SURVEY, FOR 6HRS RIG UP WIRE LINE AND RUN TEMP SURVEY FOUND CEMENT AT 100' RIG DOWN WIRE LINE MULTI SHOT SURVEY CO. RUN 1" AND PUMP 75.SKS OF C+ LIME, 12 SKS BACK TO SURFACE, CEMENT TO SURFACE AT 19:30 RIG DOWN PAR 5 CEMENTERS RIG DOWN CONDUCTOR FLOW LINE AND GET READY TO CUT OFF CSG WELDER CUT CSG. 5" ABOVE GROUND AND LAY OUT SAME WELD ON GE 13 3/8 WELL HEAD AND TEST TO 750 PSI HELD 30 MINS NIPPLE UP B.O.P.'S AND CHOKE LINES, FLOW LINE, CHOKE ACCUMULATOR LINES NOTIFIED O.C.D. AT 15:00HRS ABOUT CEMENT SITUATION - TALKED TO RANDY DADE

Spud Date:

2/02/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Agent for RKI

DATE 2/07/12

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:



TITLE Dist II Supervisor

DATE 02/02/12

Conditions of Approval (if any):