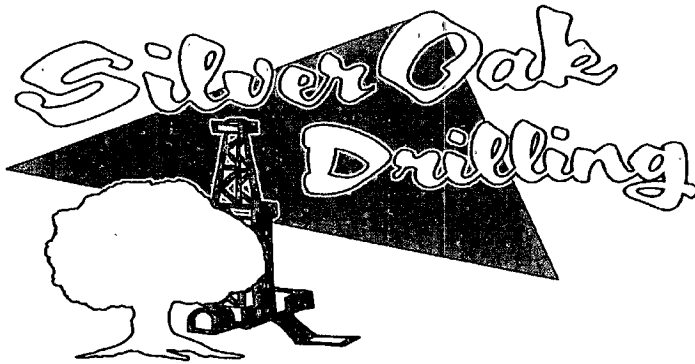
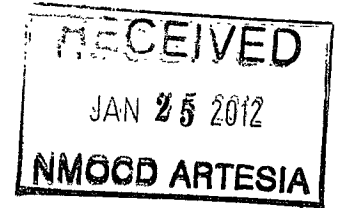


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-39088 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JAN 25 2012 </div> Alaska 29 Fee								
2. Name of Operator Cimarex Energy Co. of Colorado (162683)			8. Well No. 002								
3. Address of Operator 600 N. Marienfeld, Ste. 600 Midland, TX 79701			9. Pool name or Wildcat Penasco Draw; SA-Yeso Assoc.								
4. Well Location SHL: Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>											
10. Date Spudded 11/8/11	11. Date T.D. Reached 11/11/11	12. Date Compl. (Ready to Prod.) 12/10/11	13 Elevations (DF& RKB, RT, GR, etc.) 3416' GR	14. Elev. Casinghead							
15. Total Depth 3003'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	Rotary Tools	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry-Paddock 2273-2898'				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run DLL DSN			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9 5/8"	36	952'	14 3/4	800sx Circ							
5 1/2	17	3003'	7 7/8"	420 sx Circ							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET						
			2 3/8	2181'							
26. Perforation record (interval, size, and number) 2273-2551' .42" 52 holes 2616-2898' .42" 26 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">2273-2551</td> <td>Frac w/471,900 lbs sand & 1,128,033 gals total fluid</td> </tr> <tr> <td style="text-align: center;">2616-2898'</td> <td>Frac w/ 449,996 lbs sand & 1,080,102 gals total fluid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2273-2551	Frac w/471,900 lbs sand & 1,128,033 gals total fluid	2616-2898'	Frac w/ 449,996 lbs sand & 1,080,102 gals total fluid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
2273-2551	Frac w/471,900 lbs sand & 1,128,033 gals total fluid										
2616-2898'	Frac w/ 449,996 lbs sand & 1,080,102 gals total fluid										
28. PRODUCTION											
Date First Production 12-13-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, submersible PC pump			Well Status (Prod. or Shut-in) Producing						
1/18/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 180	Gas - MCF 82						
		Water - Bbl. 1002	Gas - Oil Ratio 455								
Flow Tubing Press. 180	Casing Pressure 175	Calculated 24 Hour Rate	Oil - Bbl. 180	Gas - MCF 82	Water - Bbl. 1002						
					Oil Gravity - API - (Corr) 39.6						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By						
30. List Attachments C-102, Deviation Report											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signature		Printed Name _____ Title _____ Reg Analyst _____ Date 1/23/2012									
E-mail Address tstathem@cimarex.com											



PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288



November 14, 2011

Cimarex Energy Co.
Attn: Jim Evans
600 N. Marienfeld, Suite 600
Midland, TX 79701

RE: Alaska 29 Fee #2
2310' FSL & 1650' FEL
Sec. 29, T18S, R26E
Eddy County, New Mexico

Dear Sir,

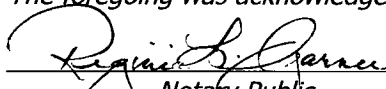
The attached is the Deviation Survey for the above captioned well.

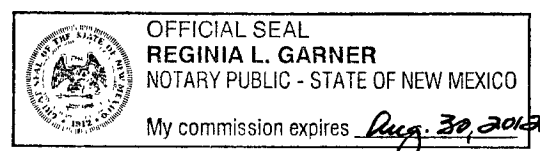
Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 14th day of November, 2011.


Regina L. Garner
Notary Public



Pason DataHub Deviation Survey
Well Dossier 1320769779 - Alaska 29 Fee #2
#

# Date	Depth	Deviation
11/8/2011	216	0.3
11/9/2011	572	0.9
11/9/2011	909	0.4
11/11/2011	1311	0.9
11/11/2011	1785	0.5
11/11/2011	2258	0.4
11/11/2011	2730	0.8
11/12/2011	2933	0.7

EOF