Shapard, Craig, EMNRD

From: Sent: Tim Green [tgreen@nearburg.com]

To:

Thursday, March 01, 2012 7:58 AM Shapard, Craig, EMNRD

Subject:

FW: Attached Image

Attachments:

1117_001.pdf

Per our conversation a few weeks ago I have attached a permit application that we are not going to drill. Please retract this permit. Call me if you have questions. thanks Tim Green 432-818-2940

From: Canon ImageRunner

Sent: Thursday, March 01, 2012 8:52 AM

To: Tim Green

Subject: Attached Image

30-015-39002 30-015-39003 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

State of New Mexico Energy, Minerals and Natural Resources

Form C-101 Perinit 131229

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

A T1	ni icitto	BI FICATA DEID	a a a a a a a a a a a a a a a a a a a		anta re,			-	CIZ OD	4 D.D. 4 7/0	NE	
Ar	PLICATIO	1 Opei NEARBU	and Address DUCING CO	<u> 15-15IN/1-151</u>	NTER, DEEPEN, PLUGBA			2 OGRID Number 15742				
3300 N. A Street, Bldg 2, Midland, TX 79707									3. API Number			
,										30-015-39002		
	4 Property Co	1 c	5, Property Name						6. Well No			
38616			GLASS 7 D-A						00111			
				7. Su	rface Loca	ation						
UIL	ot Section	Township	Range	Lot Idn	Feet From			Feet From	E/W Line	Coun	County	
A 12		198	25E	Λ	760	N	ŀ,	100	E EDI		Y	
				8. Po	ol Inform:	ation						
PENAS	CO DRAW;S	N-YESO (ASS	9 C)	0.10				,			5027	
		•		Additiona	l Well Inf	`ormati	OH					
9, Work Type 10, We			li Type 11. Cable/Ro					13. Ground Level Elevation				
New Well		OIL		,		,		Private	3384			
14 Multiple 15. I		15. Proposed	oposed Depth		16. Formation		1	7. Contractor	18 Spud Date			
N		7517		Yeso Formation			***************************************		6/20/2011			
					m nearest frest	rest fresh water well			Distance to nearest surface water			
	ner: Synthetic		ls thick	Clay Pit Volu	ıme	bbls Dr	illing M	lethod				
Ck	osed Loop System					Fre	esh Wat	er 🕅 Brine⊆ J	Diesel/Oil-bas	ed L'Gas/AirL		
	,			roposéd Cas			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
Type					ft Sett	Setting Depth		Sacks of Cement		Estimated TOC		
Surf						. 825		494		0		
Prod 7.875 5.5			1/			7517		1 4007		0		
,			Casing/	Cement Pro	gram: Ad	ditiona	I Con	nments				
									·			
								······································				
	ın T	331		posed Blow	out Preve							
1	Type Annular	Working Pressure 5000				····	Pressur			Manufacturer Shaffer		
	Annulai [3000				000			Sharrer	······································	
			ove is true	and complete to the	he	OH	, COI	NSERVA	TION D	IVISION	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
I further	ly knowledge and r certify that the	drilling pit will b	e construc	ted according to								
NMOCD guidelines, a general permit, or an (attached) alternative						America ad Don Boards Dodo						
Printed Name: Electronically filed by Terri Stathem						Approved By: Randy Dade Title: District Supervisor						
Title: Regulatory Analyst						Approved Date: 5/4/2011 Expiration Date: 5/4/2013						
Email Address: tstathem@nearburg.com												
Date: 5/3/2011 Phone: 432-818-2950						Conditions of Approval Attached						
***************************************	······································				***************************************	***************************************		······································				