District I

District II

1625 N French Dr Hobbs, NM 8824 RECEIVED
Phone (575) 393-6161 Fax (575) 399-026

811 S First St . Artesia. NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 FEB **1 3** 2012 District III

1000 Rio Brazos Road. Aztec NM 87410 Phone (505) 334-6178 Fax (505) D. WOCD ARTESIA District IV

1220 S St Francis Dr Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101 Revised December 16, 2011

Permit

Operator Name and Address THREE RIVERS OPERATING COMPANY, LLC								PEN, PLUGBACK, OR ADD A ZON OGRID Number 272295			
1122 S. CAPITAL OF TX HWY., #325 AUSTIN, TX 78746								³ API Number 30-015-33562			
¹ Property Code 300638					PINE SPRING 2 STATE			⁶ Well No			
						 					
		T 1		n		Surface Lo		T . r	T 507/1		
UL - Lot	Section	Township		Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
Ė	2	26S		25E	0	1980	N	810	W	EDDY	
						Pool Inform	nation	=			
					WHITE C	ITY; WOLFCAM	P, SOUTH (GAS	3)		97592	
			•		Additi	ional Well I	nformation				
9 Work Type			10 Well Type		11 Cable/Rotary		12 Lease Type	13 C	13 Ground Level Elevation		
PB-:	altiple	-		O/G		R 16 Formation		S S	3584 '		
	лиріе N			Proposed Depth 9755' PBTD		WOLFCAMP				Spuu Date	
Depth to Grou	ind water			Distan	ce from nearest	fresh water well		Distanc	e to nearest surfa	ce water	
				19	Proposed (Casing and	Cement Pro	ogram			
Туре	Hole	Size	Casır	ng Size	Casing We		Setting Depth		Cement	Estimated TOC	
H40		1/2"		3/8"	48	3	403'		50	SURFACE	
	12 1/4"		9 5/8"		40		5227' 36		35	SURFACE	
N80	12	1/4"									
N80 Pl10		7/8"		1/2"	20		11900'	14	55	SURFACE	
				+	20		11900'	14	55	SURFACE	
				1/2"		Program: A			55	SURFACE	
				1/2"		Program: A	11900'		55	SURFACE	
				Casin	g/Cement		Additional C	Comments	55	SURFACE	
				Casin	g/Cement			Comments	55	SURFACE	
				Casin	g/Cement	lowout Pre	Additional C	Comments gram		SURFACE	
P110	Type	7/8"		Casin	g/Cement Proposed B	lowout Pre	Additional Covention Pro	comments gram essure		Manufacturer	
P110	8	7/8"		Casin	g/Cement roposed B	lowout Pre	Additional C	comments gram essure			
P110	Type HYDRAULI	7/8"	5	Casin P	g/Cement Proposed B Vorking Pressure	Slowout Pre	Additional Covention Pro	comments gram essure		Manufacturer	
P110	Type HYDRAUL1 fy that the 1 dge and be	7/8" CC Itef	5	Casin P W	g/Cement Proposed B Forking Pressure 5000#	the best	Additional Covention Pro	comments gram essure		Manufacturer N/A	
P110 hereby certif my knowle	Type HYDRAUL1 fy that the 1 dge and be tify that th	7/8" CC Ilef e drilling p	5 given all	Casin P w bove is true a	g/Cement Proposed B Forking Pressure 5000# and complete to ed according to	the best	Additional Covention Properties Properties Properties OIL Co.	gram essure		Manufacturer N/A	
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RECEIVED

District 1 1625 N French Dr Hobbs, NM.88240 Phone (575) 393-6161 Fax-(575)393-0738 2012

District II 811 S First St Artesia NM 88210

Phone (575) 748-RHA OVED 97ARTESIA

1000 Rio Brazos Road, Aztec NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 <u>District IV</u> State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

1220 S St Francis Dr. Santa Fe NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code 30-015-33562 97592 WHITE CITY; WOLFCAMP, SOUTH (GAS) ⁴ Property Code Well Number **Property Name** PINE SPRINGS 2 STATE OGRID No. 8 Operator Name Elevation THREE RIVERS OPERATING COMPANY, LLC 272295 3584' GL Surface Location UL or lot no. Feet from the North/South line Feet from the East/West line Section Township Range County Е 26S 25E 1980 NORTH 810 WEST EDDY " Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ³ Joint or Infill Consolidation Code Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either terest or unleased mineral interest in the land including ttom hole location or has a right to drill this well at this a contract with an owner of such a mineral or working 02/08/2012 Date TOM STRATTON 810' Printed Name tstratton@3rnr.com E-mail Address ***SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor

Certificate Number

Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources <u>District I</u> - (575) 393-6161 WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-015-33562 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S First St , Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PINE SPRINGS 2 STATE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1 1. Type of Well: Oil Well x Gas Well Other 9. OGRID Number 2. Name of Operator THREE RIVERS OPERATING COMPANY, LLC 272295 1122 S. CAPITAL OF TX HWY., #325 3. Address of Operator 10. Pool name or Wildcat AUSTIN, TX 78746 WHITE CITY; WOLFCAMP, SOUTH (GAS) 4. Well Location Unit Letter 1980 feet from the NORTH feet from the WEST line and line Range 25E EDDY Section Township 26S **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING \Box MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: DEEPEN & COMMINGLE OTHER: X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RECEIVED
FEB 13 2012
NMOCD ARTESIA Well is currently completed in Bone Spring perfs -Avalon 5616' - 5904' 1st Bone Spring 6063' - 6310' - tested 100% sw 1st Bone Spring 6657' - 6851' - tested 100% sw 2nd Bone Spring 7452' - 7528' 3rd Bone Spring 8002' - 8234' Proposal - cement squeeze 1st Bone Spring drill out CIBP @ 9760' & commingle Wolfcamp with Bone Spring 02/20/2012 Spud Date: 02/10/2012 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE OPERATIONS MANAGER SIGNATURE DATE 02/08/2012 TOM STRATTON PHONE: 512-706-9849 Type or print name E-mail address: tstratton@3rnr.com For State Use Only

Accepted for record NMOCD 1092/14/2012

DATE

TITLE

APPROVED BY:

Conditions of Approval (if any):