Submit To Appropr Two Copies District I 1625 N French Dr District II 1301 W. Grand Ave District III 1000 Rio Brazos Re	, Hobbs Ni	IM 882 FDEB	0 9 2012	Energy Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO. 30-015-39267 2. Type of Lease STATE FEE FED/INDIAN							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3 State Oil &							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for fili	Ţ	5 Lease Name or Unit Agreement Name D STATE															
	ŀ	6. Well Number															
#33, attach this ar	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)											053					
7 Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8 Name of Opera		9 OGRID 873															
8 Name of Operator APACHE CORPORATION 10. Address of Operator APACHE CORPORATION										11 Pool name or Wildcat							
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705 12 Location Unit Ltr Section Township Range Lot Feet from										ARTESIA; GLORIETA-YES0 (O)							
12.Location Surface:			Town					Feet from the		N/S Line	Feet from the				County		
BH:	J_	35		17S	28E	├		2310		S		2310	 	E	EDDY		
13, Date Spudded	1 14 D	ate T D Reach	hed 15	Date Ris	g Released	<u></u>	16.	Date Compl	leted	(Ready to Prod	luce)		17 Eleva	tions (DF	and RKB,		
11/07/2011	11/12	2/2011	11	1/13/20 ²	11		12/22/2011			RT,				, GR, etc) 3675 GR			
18 Total Measure 4607	18 Total Measured Depth of Well 4607			Plug Bac 42.12	ck Measured Depth		20 NO		ional	l Survey Made?		21. Type Electric and Other Logs Run QUAD COMBO; GR/CCL/CBL					
22 Producing Int 3955-4464 PA			tion - Top, Bo		ame						1			-,			
23				CAS	SING REC	ORI			ring								
				T LB /FT DEPTH			PTH SET HOLE SIZE			CEMENTING RECORD AMOUNT PULLE					PULLED		
8.625 5.5		24		505 4607		-+	12.25 7.785			350 SX CLASS C 88 SX CLASS C			 				
5.5		<u></u>	4607			1.100			00 3 \ C	LASS	<u>, c</u>						
		TAC		3892.73 RKB													
		SN		4456.04 RKB													
SIZE	TOP		ВОТТОМ	LINER RECORD FOM SACKS CEM		ENT	T SCREEN		25			IBING RECORD DEPTH SET		PACKER SET			
SIZE	101	BOTT		JW SACKS CEWE		LIVI	Jekelik		312	2-7/8		4542.12		TACKER SET			
											工						
		nterval, size, a								ACTURE, CE							
3955-4464 ' F	ADDO(CK/GLORIE	ETA 1 JSF	JSFP 36 HOLES				INTERVAL 1955-4464		AMOUNT AND KIND MATERIAL USED AT w/4160g 15% NEFE HCL; FT w/213,896 FF; 297,807 sd							
28							ODUC										
	Date First Production Production Method (Flowing, gas lift, pumping 12/22/2011 640 Pumping Unit)	Well Status (Prod. or Shut-in) Prod							
Date of Test Hours Tested			Choke Size Prod'n For				Oil - Bbl Ga			s - MCF Water - Bb			l Gas - Oıl Ratio				
1-30-12	1		Choke Size		Test Period		1 1			24	""	1 0		1	7-00		
		g Pressure	Calculated	24-	Oıl - Bbl		Gas - MCF			Water - Bbl.		Oil Gravity - A					
Press		5	Hour Rate		1.		124		Ì	0		40					
29. Disposition of	Gas (Sol	ld, used for fue	l, vented, etc							3		30 Test Witnessed By					
31 List Attachme	sold Apache Corp. 31 List Attachments INCLINATION; C102; C103, C104, LOGS SENT 11-21-2011 & 12-5-2011																
32 If a temporary				•				Q 12 0 2.			—						
33. If an on-site b	-		•			•											
So, it all on site of	unut was	asea at the we	on, report the	CARCE TOC	Latitude	nic ba	riar.			Longitude				NA.	D 1927 1983		
I hereby certif	fy that ti	he in form at	ion shown		h sides of this	form	is true c	ınd compl	ete i	to the best of	f my i	knowle	dge and	d belief	<u> </u>		
Signature	' ever	ly /	Jacke		Printed Name BEV	HATE	FIELD	Titl	le S	SR STAFF R	EGU	LATOF	RY TEC	Date	12/23/2011		
E-mail Addres	ss beve	rly.hatfield(@apacheco	orp.com	1												