Two Copies	ate District Of	Hice			State of N	iew M	lexico						Forn	n C-10.
<u>District I</u> 1625 N French Dr	RECE	EINE	D	Energy,	Minerals ar	nd Nat	tural Re	esources	1. WEL	J. AF	PLNO	· · · · · ·	Jul	y 17, 200
District II 1301 W Grand Aver	nue [Affe§ia,¶	NMR8821017		,	il Conserva	otion	Divisi	2.00	I. WEL	LAI		30-015-391	113	
1301 W Grand Avenue ATESia, NM882 D12 District III 1000 Rio Brazes Rd , Aztec, NM 87410					220 South S				2 Type of Lease					
District IV 1220 S St. Francis 131, Santa Fe, NM 87513				Santa Fe,			/1.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
-					LETION RE) OG	1			· • • • • • • • • • • • • • • • • • • •		
4. Reason for film		. 11014 C)	_OOIVII	LLHOIVIX		(1 //11/1	7.00				eement Name		
□ COMPLETION □ □ □ □ □ □ □ □ □ □ □ □	ON REPOR	RT (Fill in b	oxes #1	through #3	1 for State and F	ee wells	only)		6 Well N	umbar		ntinental Sta	ite	
C-144 CLOS										umber		10		
#33, attach this and		the C-144 o	closure i	report in acc	ordance with 19	0 15 17 1	3 K NMA	AC)	<u> </u>					-
⊠ NEW W	VELL 🗌 V	VORKOVE	R 🔲 D	DEEPENING	G □PLUGBAC	CK 🔲 I	DIFFERE	NT RESERVO			1125			
8. Name of Operat			COG	Operating	LLC				9 OGRIE			•		
10 Address of Op	erator	5	50 W T	Texas Ave, S	Suite 100				11 Pool n			son: SR-O-G	-SA 285	509
		,	Midland, TX 797		9701	701				Grayburg Jackson; SR-Q-G-S				
12.Location Surface:	Unit Ltr E	Section 15	- 1	Township	Range 29E	Lot		Feet from the	N/S Line	N/S Line Feet from the North 990		e E/W Line		ounty Eddy
BH:	E	13			27E	-	. .	1030	10111			***************************************	·	Eddy
13 Date Spudded	14 Date	T.D Reach	ed 1	15. Date R	ıg Released		16	. Date Complet	ed (Ready to	Produc	:e) T	17 Elevation	s (DF an	d RKB
11/6/11		11/13/11			11/14/11				12/15/11			RT, GR, etc.)	356	61' GR
18 Total Measure	5634	Well		19 Plug B	ack Measured D 5576	epth	20	Was Directio	ional Survey Made			ype Electric a CN/HNGS , I		
22 Producing Inte	erval(s), of th	ns completi	ion - To	-				•		T		· ·		
					eso	ODI) (D				1)			
23 CASING SIZ	'E I	WEIGHT	LR /FT		SING REC	JORI		ort all stri DLE SIZE			,	, I AMO	UNT PU	ILLED
13-3/8	, <u>L</u>	48			376			17-1/2	CEIVIEIX	CEMENTING RECORD 400		711110	011110	<u> </u>
8-5/8	8-5/8 24			857			11		400					
5-1/2		17	7		5625			7-7/8		1050)			
·										•				
24.					NER RECORE			2	25.	TU	BING RE			
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SIZE 26. Perforation i	record (inter		nd numb	OM per)			27. AC	N S	2-7/8 RACTURE,	CEM	DEPTH S 50 ENT, SQ	ET P 16 UEEZE, ET	C.	SET
SIZE	record (inter	holes	ıd numb	OM			27. AC	N S	2-7/8 RACTURE, AMOUN	CEM IT ANI	DEPTH S 50 IENT, SQ D KIND M	ET P	C.	SET
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26. Perforation i 3990 - 4240 - 1 4430 - 4680 - 1	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26	holes holes holes	nd numb	oer) Open Open			27. AC DEPTH 3990 - 4430 - 4740 -	N SID, SHOT, FINTERVAL 4240 4680 4990	RACTURE, AMOUN See At See At	CEM IT ANI tachn tachn	50 ENT, SQ D KIND M nent nent	ET P 16 UEEZE, ET	C.	SET
26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26	holes holes holes	nd numb	oer) Open Open Open		MENT	27. AC DEPTH 3990 - 4430 - 4740 - 5050 -	N SID, SHOT, FINTERVAL 4240 4680 4990 5300	2-7/8 RACTURE, AMOUN See At	CEM IT ANI tachn tachn	50 ENT, SQ D KIND M nent nent	ET P 16 UEEZE, ET	C.	SET
26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26	holes holes holes holes	ad numb	Open Open Open Open Open	SACKS CE	PRO	27. AC DEPTH 3990 - 4430 - 5050 -	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION	2-7/8 RACTURE, AMOUN See At See At See At	CEM IT ANI tachn tachn tachn	DEPTH S 50 IENT, SQ D KIND M nent nent nent	ET P 16 UEEZE, ET ATERIAL U	C.	SET
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26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/1: Date of Test	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 Hours Te	holes holes holes holes	oduction	Open Open Open Open Open Open 2-1/ e Size	Flowing, gas lift, 2" x 2" x 24 Prod'n For Test Period	PRO	27. AC DEPTH 3990 - 4430 - 4740 - 5050 - DUC g - Size an Oil - Bb	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump)	2-7/8 RACTURE,	CEMIT ANI tachm tachm tachm tachm	DEPTH S 50 ENT, SQ D KIND M nent nent nent Prod or Sh Water - B 22	ET P 16	C. SED Gas - Oil	Ratio
26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/1: Date of Test 12/15/*11 Flow Tubing Press	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 Casing Pi	holes holes holes holes holes holes	oduction Choke	open Open Open Open Open Open Open In Method (F	Flowing, gas lift, 2" x 2" x 24 Prod'n For Test Period Oil - Bbl	PRO	27. AC DEPTH 3990 - 4430 - 4740 - 5050 - DUC g - Size an Oil - Bb	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump)	2-7/8 RACTURE,	CEM IT ANI tachn tachn tachn tachn	DEPTH S 50 ENT, SQ D KIND M nent nent nent Prod or Sh Water - B 22	UEEZE, ET ATERIAL U Producing ol 0 ravity - API - 4	Gas - Oil 1	Ratio
26. Perforation in 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of	1 SPF, 26 Casing Pi Gas (Sold, In	holes holes holes holes holes holes	oduction Choke	Open Open Open Open Open Open In Method (F	Flowing, gas lift, 2" x 2" x 24 Prod'n For Test Period Oil - Bbl	PRO	27. AC DEPTH 3990 - 4430 - 4740 - 5050 - DUC g - Size an Oil - Bb	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump)	2-7/8 RACTURE,	CEMIT ANI tachm tachm tachm tachm	DEPTH S 50 IENT, SQ D KIND M ment ment ment Water - B 22	ET P 16	Gas - Oil 1	Ratio
26. Perforation in 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of 31. List Attachmen	record (inter 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 1 SPF, 26 Casing Pi	holes holes holes holes holes holes holes holes holes	Choke Calcu Hour	open Open Open Open Open Open In Method (F	Flowing, gas lift, /2" x 2" x 24 Prod'n For Test Period Oil - Bbl 120 Sold Logs, C-1	PRO pumping 'RHB	27. AC DEPTH 3990 - 4430 - 5050 - DUC g - Size an Oil - Bb	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump)	2-7/8 RACTURE,	CEMIT ANI tachm tachm tachm tachm	DEPTH S 50 IENT, SQ D KIND M nent nent nent Water - B 22 Onl G	ET P 16	Gas - Oil 1	Ratio
26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of 31. List Attachmer 32. If a temporary	record (inter 1 SPF, 26 Casing Pr Gas (Sold, a	Prosted 24 ressure 70 rested for juer	oduction Choke Calcu Hour	open Open Open Open Open Open In Method (F 2-1) e Size lated 24- Rate d, etc.)	Flowing, gas lift, /2" x 2" x 24 Prod'n For Test Period Oil - Bbl 120 Sold Logs, C-1 the location of the	PRC pumping , RHB	27. AC DEPTH 3990 - 4430 - 5050 - DUC g - Size ar Oil - Bb Gas 04, Devia	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump) - MCF 196	2-7/8 RACTURE,	CEMIT ANI tachm tachm tachm tachm	DEPTH S 50 IENT, SQ D KIND M nent nent nent Water - B 22 Onl G	ET P 16	Gas - Oil 1	Ratio
26. Perforation r 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of 31. List Attachmer 32. If a temporary	record (inter 1 SPF, 26 Casing Pr Gas (Sold, a	Prosted 24 ressure 70 rested for juer	oduction Choke Calcu Hour	open Open Open Open Open Open In Method (F 2-1) e Size lated 24- Rate d, etc.)	SACKS CENTER SACKS	PRO pumping ' RHB	27. AC DEPTH 3990 - 4430 - 5050 - DUC g - Size ar Oil - Bb Gas 04, Devia	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump) - MCF 196	2-7/8 2-7/8 AMOUN See At See At See At	CEM IT ANI tachn tachn tachn tachn tachn tachn	DEPTH S 50 IENT, SQ D KIND M nent nent nent Water - B 22 Onl G	ET P 16	Gas - Oil 1 1 - (Corr.) 0.3	Ratio 633
26. Perforation in 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of 31. List Attachmer 32. If a temporary 33 If an on-site but	record (inter 1 SPF, 26 Casing Pr Casing Pr Gas (Sold, was used) The second of the secon	holes holes holes holes holes holes holes holes lessed 24 ressure logo lessed for jue lessed for	Choke Calcu Hour , ventea	open Open Open Open Open Open Open In Method (F 2-1) e Size lated 24- Rate I, etc.)	Flowing, gas lift, (2" x 2" x 24 Prod'n For Test Period Oil - Bbl 120 Sold Logs, C-1 the location of the on Latitude	PRO pumping, RHB	27. AC DEPTH 3990 - 4430 - 5050 - DDUC g - Size an Oil - Bb Gas 04, Devia orary pit.	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump) - MCF 196	2-7/8 2-7/8	CEM IT ANI tachn tachn tachn tachn atus (F	DEPTH S 50 IENT, SQ D KIND M nent nent nent Prod or Sh Water - B 22 Oil G 0 Test Wit Kent Green	ET P 16 UEEZE, ET ATERIAL U ut-in) Producing ol 0 ravity - API 4 nessed By way	C. SED Gas - Oil 1 (Corr.) 0.3	Ratio 633
26. Perforation in 3990 - 4240 - 1 4430 - 4680 - 1 4740 - 4990 - 1 5050 - 5300 - 1 28 Date First Product 12/15/*11 Flow Tubing Press 70 29 Disposition of 31. List Attachmer 32. If a temporary 33 If an on-site but I hereby certify	record (inter 1 SPF, 26 Casing Pr Casing Pr Gas (Sold, was used) The second of the secon	holes holes holes holes holes holes holes holes lessed 24 ressure logo lessed for jue lessed for	Choke Calcu Hour , ventea	open Open Open Open Open Open Open In Method (F 2-1) e Size lated 24- Rate I, etc.)	Flowing, gas lift, /2" x 2" x 24 Prod'n For Test Period Oil - Bbl 120 Sold Logs, C-1 the location of the oreation of the	PRO pumping, RHB	27. AC DEPTH 3990 - 4430 - 5050 - DUC g - Size an Oil - Bb Gas O4, Devia orary pit. rial:	N SID, SHOT, FINTERVAL 4240 4680 4990 5300 TION and type pump) - MCF 196	2-7/8 RACTURE, AMOUN See At See At See At Well St Water - Bbl 220 Longiture to the beautiful to the beautiful to the beautiful to the second to th	CEMIT ANII tachm tachm tachm tachm atus (F	DEPTH S 50 IENT, SQ D KIND M nent nent nent Prod or Sh Water - B 22 Oil G O Test Wit Gent Green	UEEZE, ET ATERIAL U ut-in) Producing of 0 ravity - API 4 nessed By way	C. SED Gas - Oil 1 (Corr.) 0.3	Ratio 633
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Continental State #10 API#: 30-015-39113 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4240	Acidize w/1,500 gals acid.
·	Frac w/104,959 gals gel, 116,092# 16/30 white,
,	24,851# 16/30 CRC sand.

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4680	Acidize w/1,500 gals acid.
_	Frac w/119,883 gals gel, 151,927# 16/30 white,
	29,445# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4740 - 4990	Acidize w/1,500 gals acid.		
	Frac w/118,004 gals gel, 150,705# 16/30 ottawa,		
	29,737# 16/30 CRC.		

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050 - 5300	Acidize w/2,500 gals acid.
	Frac w/114,895 gals gel, 148,652# 16/30 ottawa,
	31,096# 16/30 CRC.