

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>FEB 08 2012</b>  <b>NMOC D ARTESIA</b> </div>										
		1. WELL API NO.		30-015-39113						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name <b>Continental State</b>						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number <b>10</b>						
8. Name of Operator				9 OGRID 229137						
COG Operating LLC										
10 Address of Operator				11 Pool name or Wildcat						
550 W Texas Ave, Suite 100 Midland, TX 79701				Grayburg Jackson; SR-Q-G-SA 28509						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	15	17S	29E		1650	North	990	West	Eddy
BH:										
13 Date Spudded 11/6/11	14 Date T.D Reached 11/13/11	15. Date Rig Released 11/14/11		16. Date Completed (Ready to Produce) 12/15/11		17 Elevations (DF and RKB, RT, GR, etc ) 3561' GR				
18 Total Measured Depth of Well 5634		19 Plug Back Measured Depth 5576		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run CN/HNGS, MCFL/HNGS				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
Yeso										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		376		17-1/2		400		
8-5/8		24		857		11		400		
5-1/2		17		5625		7-7/8		1050		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8	5016				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3990 - 4240 - 1 SPF, 26 holes						Open				
4430 - 4680 - 1 SPF, 26 holes						Open				
4740 - 4990 - 1 SPF, 26 holes						Open				
5050 - 5300 - 1 SPF, 26 holes						Open				
						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
						3990 - 4240    See Attachment				
						4430 - 4680    See Attachment				
						4740 - 4990    See Attachment				
						5050 - 5300    See Attachment				
<b>28 PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
12/15/11		2-1/2" x 2" x 24' RHBC pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
12/15/11	24			120	196	220	1633			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
70	70		120	196	220	40.3				
29 Disposition of Gas (Sold, used for fuel, vented, etc )								30 Test Witnessed By		
Sold								Kent Greenway		
31. List Attachments										
Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
[Signature]		Chasity Jackson		Regulatory Analyst		1/9/12				
Email Address cjackson@concho.com										

**Continental State #10**  
**API#: 30-015-39113**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4240	Acidize w/1,500 gals acid.
	Frac w/104,959 gals gel, 116,092# 16/30 white,
	24,851# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4680	Acidize w/1,500 gals acid.
	Frac w/119,883 gals gel, 151,927# 16/30 white,
	29,445# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4740 - 4990	Acidize w/1,500 gals acid.
	Frac w/118,004 gals gel, 150,705# 16/30 ottawa,
	29,737# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050 - 5300	Acidize w/2,500 gals acid.
	Frac w/114,895 gals gel, 148,652# 16/30 ottawa,
	31,096# 16/30 CRC.