		OCD-ARTESIA			
Form 3160-5 (November 1994) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NMLC 065478-B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE Other instruct	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well Gas Well	8. Well Name and No.				
2. Name of Operator	FALCON 3 D FEDERAL #30				
LIME ROCK RESOURCE	9. API Well No.				
Sa. Address die Wilke I ipplit LEG		b. Phone No. (include area code)	30-015-39451		
3104 N. Sullivan, Farmin		505-327-4573	10. Field and Pool, or Exploratory Area		
	, T., R., M., or Survey Description)		Red Lake, Glorieta-Yeso NE (96836)		
250' FNL & 1300' FWL Unit D			AND		
Sec. 3, T18S, R27E			Eddy County, New Mexico		
12. CHECK APPROPRIATE E	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT, OR O	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Productio Fracture Treat Reclamati	n (Start/Resume) 🗌 Water Shut-Off ion 🗌 Well Integrity		
Subsequent Report	Casing Repair	New Construction Recomple Plug and Abandon Temporar	te X Other Spud & Cmt ily Abandon Casings		
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	sposal		
If the proposal is to deepen direction Attach the Bond under which the with Following completion of the involved Testing has been completed. Final determined that the site is ready for final in Spudded well on 10/1 cf) "C" cmt w/2% Cacl	hally or recomplete horizontally, give sub the will be performed or provide the Bor operations. If the operation results in a Abandomment Notices shall be filed only spection.)	surface locations and measured and true ver nd No on file with BLM/BLA. Required s multiple completion or recompletion or recompletion in a m y after all requirements, including reclamation ACCEPTED fOr record NMOCD to 396'. Set 8-5/8" 24# J-55 w/200 sx (264 cf) "C" cmt w/	roposed work and approximate duration thereof head depths of all perturent markers and zones depths of all perturent markers and zones the perture of the second state of the second state winterval, a Form 3 60 Establish filed only VED have been completed, and the operator has NOV 7 2011 NOV 7 2011 CSG @ 379'. Critical lead w/176 sx (235) 2% Caci2. Circ 105 sx critic pit. On		
Cmted w/lead 295 sx (sx (767 cf) cl 50/50 "C cmt to pit. Released c	590 cf) 65/35 poz "C" cmt " cmt w/1/8# cello-flake, 1 rilling rig on 10/17/11. Pla	w/5# salt, 5# LCM-1, 0.25% % FL-25, 1% BA-58, 0.3% S	17# J-55 production csg @ 4522'. FL-52 & 1/8# cello flake & tailed w/560 GMS, 5% salt, & 3# LCM-1. Circ 172 sx g before completion operations.		
14. I hereby certify that the foregoin	ng is true and correct	l mai			
Name (Printed/Typed) Mike Pippin		Title Petrole	bleum Engineer (Agent)		
Signature Mito Espin		Date	Date October 17, 2011		

- Matterpen	October 17, 2011						
THIS SPACE FOR FEDERAL OR STATE USE HULTILUTUR KLUKU							
Approved by	Title	Da	F]			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon.			0CT 2.9 208				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department fraudulent statements or representations as to any matter within its jurisdiction.			or agency of the United States any false, fictinious or RUREALLOF LAND MANACEMENT				
(Instructions on reverse)			CARLSBAD FIELD OFFICE				