<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 MAR -1 2012 Revised October 10, 2003

Submit 2 Copies to appropriate

NMOCD ARTES ACCOMMENDED TO 16 on back side of form

OPERATOR				Rel	ease Notific	catio	n and Co	orrective A	ction	n				
Name of Company Apache Corporation			OPERA?	ГOR		☐ Initi	al Report	\boxtimes	Final Repor					
Facility Name Randy Federal Transfer Station (nearest well Facility Type Water Station	Name of Co	ompany												
Randy Federal #49														
LOCATION OF RELEASE							Facility Type Water Station							
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	Surface Ow	ner BLM	State			Lease No. 30-015-30251								
Township Range Feet from the North/South Line Feet from the Bast/West Line County Eddy	LOCATION OF RELEASE													
Latitude	Unit Letter	Section	Township	Range					East/	West Line	County			
Latitude	l H	22	178	30F	1650'	FNI		330'	FEI		Eddy			
Type of Release Produced Water Source of Release 2 x1 Swedge Volume of Release 180 Volume Recovered 160 Source of Release 2 x1 Swedge O628/11 0028/11 7 am If YES, To Whom? Randy Dade and Mike Bratcher; as well as 1 sutin with BLM By Whom? Natalic Gladden Was a Watercourse Reached? Yes	11				11112	Longitus					Ludy			
Type of Release Produced Water Volume of Release 180 Volume Recovered 160														
Source of Release 2 xl Swedge 96/28/11 96/28/11 7 am														
Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Randy Dade and Mike Bratcher; as well as Justin with BLM														
By Whom? Natalie Gladden Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.* 2 x1 swedge on transfer pump busted releasing 180 bbls of produced water and recovering 160 bbls of produced water. The fluid was released both inside the berned area as well as on the well pad for the Randy Federal #4. The swedge was replaced immediately. Describe Area Affected and Cleanup Action Taken.* The leak affected the battery floor and the part of the well pad area. The impacted area within the containment was excavated to 2 ft below ground surface and the well pad area was scraped. A total of 180 cubic yards of impacted soil was taken to a NMOCD approved disposal facility. A temporary monitoring well was installed on location to a depth of 100 ft below ground surface, and no water was detected. The temporary well was plugged, and the excavation was backfilled with clean caliche. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a through the operator of water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approval DatAR 0 6 2012 Expiration Date: OIL CONSERVATION DIVISION Approval DatAR 0 6 2012 Expiration Date: OIL CONSERVATION DIVISION Attached Date: ON Date: ON Date: ON Date: ON Date:														
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