State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District.I 1625 N French Dr , Hobbs, NM 88240 District.II 1301 W Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV				12	C 4 E N	MOT	1606	•						
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Lime Rock			L.P.							255333				
c/o Mike Pippin LLC, 3104 N. Sullivan							³ Reason for Filing Co RT Payadd Workove				de/ Effec	ctive Date	_	
Farmington, 4 API Number			ool Name					لــــــ	RT Payado v		ol Code			
30 - 015-31530 Red Lake, Glorieta-Yeso NE										9683				
⁷ Property Code ⁸ Property Name					ENRON S	9 Well Number						er		
	rface Lo	ocation			PARTITION	<u>) /</u>	P.					· · · · · · · · · · · · · · · · · · ·	_	
Ul or lot no.	Section		p Range	Lot Idn	Feet from the	Nort	h/South	Line	Feet from the	East/V	Vest line	_		
С	32	17-S	28-E		530	NO	RTH		1650	WES1	ſ	EDDY		
		ole Locat		·								T		
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	Nort	:h/South	line	Feet from the	East/W	Vest line	County		
12 Lse Code		icing Method		Connection	¹⁵ C-129 Perr	mit Number 16 (16 (C-129 Effective Date		¹⁷ C-1	29 Expiration Date		
S		Code P		ate ADY										
III. Oil a	and Gas	· Transp												
18 Transpor OGRID	rter	* I thank	J. 101.5		¹⁹ Transpor and Ad							²⁰ O/G/W		
34019		ConocoPhillips										0		
A STATE OF THE STA		1130 Plaza Office Building, Bartlesvilld, OK							74004			-Stronk to be the the strong son of		
221115		Frontier Field Services, LLC									L	G		
		4200 E. Skelly Drive, Suite 700, Tulsa							OK 74135			Live of many property and	ر مونان پش د	
The state of the same	-	TANO LA ORGAN DITTA, DURA 1905, 14684, OK. 14135										Control Charles Control		
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V LAND							1		I		+			
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		I-tion De	4.,				NM	00	D ARTE	ESIA				
21 Spud Da		rpletion Data 22 Ready Date 23 TD					²⁴ PBTD		25 Perforations		<u> </u>	²⁶ DHC, MC		
5/2/01		WO: 1	1/11/11		4000'		3958'		3226'-38			DHC-3689		
²⁷ Hole Size		<u> </u>	28 Casin	g & Tubir	ng Size		²⁹ Dep	oth Sc	et		30 Sacl	ks Cement		
12-1/4"		8-5/8" 24#				390'						325 sx Class C		
7-7/8"			5-1/2" 17&15.5#			3993'				31	00 sx Lit	re C + 600 sx C		
													_	
		2-7/8" tubing			ıg	3848'								
V. Well	Test Da	ta												
31 Date New Oil		³² Gas Delivery Date READY			Test Date hin 60 days	34 Test Lengt		h 35 Tbg. Press		ure	ire ³⁶ Csg. Pressure			
³⁷ Choke Size		³⁸ Oil	³⁸ Oil (bbls) ³⁹ Wa		Vater (bbls)	⁴⁰ Gas (MCI		MCF	7			41 Test Method Pumping		
42 I hereby cert been complied complete to the	with and	that the in	formation gi	iven above				===	OIL CONSER	VATION	DIVISIO)N		
complete to the best of my knowledge and belief. Signature							Approved by							
Printed name: Mike Pippin							Title							
Title Petroleum Engineer - Agent						Approval Date:								
E-mail Addres	s [,] mike	e@pippinIle	e com											
Date. 11/11/11 Phone: 505-327-4573														