

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM-0557370
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-327-4573	8. Well Name and No. EAGLE 26 P FEDERAL #4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 530' FEL Unit P Sec. 26, T17S, R27E	9. API Well No. 30-015-39360
	10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso NE (96836) AND Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/29/11: MIRUSU. Drill & CO to PBTD4510'. On 10/4/11, PT 5-1/2" csg to 5000 psi for 30 min-OK. On 10/5/11, ran CBL, which showed TOC @ surface. Perfed lower Yeso @ 4108'-09', 4120'-21', 4138'-39', 4145'-46', 4152'-53', 4168'-69', 4187'-88', 4192'-93' w/1-0.42" spf, & 4202'-03', 4212'-13', 4220'-21', 4238'-39', 4250'-51', 4261'-62', 4269'-70', 4278'-79', 4285'-86', 4291'-92', 4352'-53', 4364'-65', 4390'-91', 4404'-05', 4425'-26', 4430'-31', 4435'-36', 4443'-44', 4455'-56', 4468'-69' w/2-0.42" spf. Total 53 holes. On 10/6/11, treated new perfs w/3385 gal 15% HCL acid & 100 perf balls. Fraced perfs w/65,801# 16/30 Brady & 18,699# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 4100' & PT to 4000 psi-OK.

Perfed middle Yeso @ 3630'-31', 3645'-46', 3650'-51', 3658'-59', 3670'-71', 3689'-90', 3698'-99', 3734'-35', 3744'-45', 3759'-60', 3766'-67', 3784'-85', 3803'-04', 3809'-10', 3813'-14', 3838'-39', 3842'-43', 3860'-61', 3870'-71', 3877'-78', 3882'-83', 3887'-88', 3903'-04', 3908'-09', 3913'-14', 3919'-20', 3924'-25', 3928'-29', 3933'-34' w/1-0.42" spf & 3942'-43', 3960'-61', 3975'-76', 3980'-81', 3983'-84', 3990'-91', 3995'-96' w/2-0.42" spf & 4032'-33', 4042'-43', 4050'-51', 4062'-63', 4068'-69' w/1-0.42" spf. Total 48 holes. Treated perfs w/3456 gal 15% HCL acid & 96 perf balls. Fraced perfs w/66,815# 16/30 Brady & 16,164# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3610' & PT to 4000 psi-OK. Perfed upper Yeso @ 3290'-91', 3295'-96', 3302'-03', 3306'-07', 3310'-11', 3312'-13', 3324'-25', 3329'-30', 3337'-38', 3356'-57', 3361'-62', 3365'-66', 3375'-76', 3380'-81', 3386'-87' w/1-0.42" spf & 3480'-81', 3482'-83', 3486'-87', 3500'-01', 3504'-05', 3508'-09', 3511'-12', 3547'-48', 3561'-62', 3566'-67', 3569'-70', 3573'-74', 3579'-80', 3582'-83' w/2-0.42" spf. Total 43 holes. Treated perfs w/5712 gal 15% HCL acid & 86 perf balls.

Fraced perfs w/60,643# 16/30 Brady & 16,673# 16/30 siber prop sand in X-linked gel. CO after frag & drilled out CBPs @ 3610' & 4100' & CO to PBTD 4510'. On 10/11/11, landed 2-7/8" 6.5# J-55 tbg @ 4409'. Ran pump & rods. Released workover rig on 10/12/11.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature 	Date NOV 7 2011

RECEIVED
Accepted for record
NMOCD
OCT 12 2011
FOR RECORD

THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	OCT 29 2011
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

CARLSBAD FIELD OFFICE