Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N, French Dr., Hobbs. NM 88240 District II	OH CONGERNATION PRINCIPAL		30-015-39429
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec. NM 87410	Santa Fe, NM 87	ł	STATE   FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Saita 1 0, 1441 07303		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WALDROP 13 P FEE
1. Type of Well: Oil Well Gas Well Other		8. Well Number #1	
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.  3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake: Glorieta-Yeso NE (96836)	
4. Well Location			
Unit Letter P: 990 feet from the SOUTH line and 330 feet from the EAST line			
Section 13 Township 18-S Range 26-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL			
	,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	<del>=</del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER: Change Total Depth to		OTHER: Spud &	3 Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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Spud well on 1/25/12. Drilled 17-1/2" hole to 265'. Landed 13-3/8" 48# H-40 csg @ 255'. Cmted w/400 sx (536 cf) "C" cmt w/2% Cacl2, & 1/4#/sx cello-flake. Circ 83 sx cmt to surface. On 1/27/12, PT 13-3/8" csg to 600 psi for 30 min – OK.			
Drilled 12-1/4" hole to 1568'. Landed 8-5/8" 24# J-55 csg @ 1565'. Cmted lead w/250 sx (463 cf) 65/35 "C" cmt w/2% Cacl2, 0.3%			
SMS, & 5# LCM. Tailed w/550 sx (737 cf) "C" cmt w/1% Cacl2 & 1/4# cello flake. Circ 173 sx cmt to surface. On 1/31/12, PT 8-5/8" csg to 1500 psi for 30 min – OK.			
Drilled 7.7/8" hale to TD4288' on 2/	5/12 Dan onen hala laga. Landad	5 1/00 15H T 55	
35/65 poz "C" cmt w/0.25#/sx cello-f	Take, 5% salt, & 5# LCM-1. Tailed	. 3-1/2" 1 /# J-33 csg d w/700 sx (930 cf) '	g @ 4272'. Cmted lead w/210 sx (399 cf) "C" cmt w/0.25#/sx cello-flake & 0.2% R-3.
Circ 189 sx cmt to pit. Released drill	ing rig on 2/6/12. Plan to pressure	test the 5-1/2" csg b	pefore completion operations.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Meloty	TITLE Petrole	eum Engineer - Ager	nt DATE <u>2/14/12</u>
Type or print name Mike Pippin	E-mail address:	mike@pippinllo	c.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY: DATE OF TITLE OF THE DATE OF THE OF TH			
Conditions of Approval (if any):			- Copy por
		•	RECEIVED

FEB 15 2012

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