Form 3160-5 (November 1994)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR

5. Lease Serial No.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT									
SUNDRY NOTICES AND REPORTS ON WELLS						NM 0557370			
Do not use this form for proposals to drill or reenter an					6. If In	dian, Allottee or Tri	be Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.									
	Company of the Compan				7. If Ui	nit or CA/Agreemen	t, Name and	Vor No.	
CUDANT IN TOID	ICATE – Other instru	atione	on rovers	a sida	٠.,	•			
SUBMIT IN TRIPL	CATE - Other Bisbu	CHONS	OII IEVEIS	6.3106					
1. Type of Well									
X Oil Well Gas Well Other					8. Well	8. Well Name and No.			
2. Name of Operator						EAGLE 26 P FEDERAL #5			
LIME ROCK RESOURCES II-A, L.P. OGRID#: 277558						9. API Well No.			
3a. Address C/o Mike Pippin L	3b. Phone No. (include area code)				30-015-39452				
3104 N. Sullivan, Farmington, NM 87401			505-327-4573			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 7	2)				Red Lake, Glorieta-Yeso NE (96836)				
990' FSL & 730' FEL Unit P					AND	AND			
Sec. 26, T17S, R27E					Edd. Oncet Manufacture				
					Eday	Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF	NOTICE, R	EPORT, OR	OTHER DA	ATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize	Dee	nen	Producti	on (Start/Res	ume) Water	Shut-Off		
	Alter Casing	Fracture Treat Reclamation			•				
X Subsequent Report	Casing Repair	☐ Nev	v Construction	Recomp	lete	X Other	Run & C	ement	
	Change Plans	Plug	g and Abandon	☐ Tempora	rily Abandor	<u>5-1/2"</u>	Casing		
Final Abandonment Notice	Convert to Injection	Plug	g Back	☐ Water D	isposal				
Following completion of the involved oper Testing has been completed. Final Abedeermined that the site is ready for final inspection. On 10/22/11, PT 8-5/8" (andomment Notices shall be filed cotion.)	only after a	ll requirements,	including reclamet	ion, have been	completed, and the	operator has	1/2" 17#	
J-55 production csg @ 4	590'. Cmted w/1056 s	x (144	1 cf) 50/50	poz "C" cm	ıt w/5# sa	lt, 1/8# cello fl	lake, 3#	LCM-1,	
1%-BA-58, 0.4% SMS, & 1% FL-25. Circ 338 sx cmt to pit. Released drilling						10/26/11. Pla	n to pres	sure test	
5-1/2" csg before completion operations.						RECEIVED			
					į	NOV 15 2011			
Accepted for record							= =		
			NMOC	ט		NMOC	O ARTI	ESIA	
14. I hereby certify that the foregoing i	s true and correct								
Name (Printed/Typed)		Title	;						
Mike I	Pippin			Petrole	eum Engi	neer (Agent)			
Signature All L	the significant	Date			October 25	tober 2702011) FOD DECODD			
THIS SPACE FOR FEDERAL OR STATE USE (NULL LLU LUI LLU LUI)								++++	
Approved by	/ ITIS SPAC	EPORT	Title	STATE USE	Dat				
Афлочес <i>бу</i>			11116		l Dai	LC .			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	warrant or oject lease	Office			NOV 2	20 11			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of									
fraudulent statements or representations as to any matter within its jurisdiction.					/ BURE	/ BURÉAU OF LAND MANAGEMENT			
(Instructions on reverse)					70	ARLSBAD FIELL) OFFICE		