Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD-ARTESIA** 

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No. NM-20965

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Ose Form 5700-5 (Al b) for such proposals.									
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No.				
Oil Well Gas Well Other					RDX 17-3				
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC.					9. API Well No.  30 - 0/5 - 36 880  10. Field and Pool or Exploratory Area				
3a. Address 3817 NW EXPRESSWAY, SUITE 950 OKLAHOMA CITY, OK. 73112	(include area code ) (BILL AUBREY)	D000 BD111 BEL 1111 BE							
4. Location of Well (Footage, Sec., T.,	(	,	11. Country or Parish, State RECEIVEL			MED			
660 FSL & 330 FEL, SECTION 17, T 26 S , R 30 E					EDDY, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	ICATE NATURE	OF NOTIC	E, REPORT OR OTHER	DATA	JAN 11	2012	
TYPE OF SUBMISSION			TYP	E OF ACT	NMOCD A			RTESI	
Notice of Intent	Acıdize		Deepen		Production (Start/Resume)		Water Shut-Off		
	Alter Casing	=	ure Treat	=	Reclamation		ell Integrity		
Subsequent Report	Casing Repair	=	Construction		mplete	Other			
Final Abandonment Notice		☐ Plug and Abandon☐ Plug Back		Temporarily Abandon Water Disposal			<del> </del>		
following completion of the involve testing has been completed. Final determined that the site is ready for RKI EXPLORATION & PRODUCTION ABOVE MENTIONED WELL:  INTERMEDIATE HOLE, CASING A set at 3,273' in 12 1/4" hole. Circula "C" with .1% PF13 mixed at 14.8 pp  PRODUCTION HOLE, CASING GR N-80 LTC Production casing set @ stages as follows:  Stage 1: 500 sx PVL with 2% PF17 TO MINION Stage 2: \$25 sx 35/65 Poz "C" with sx "C" with .1% PF13 mixed at 14.8 DV tool at approximately 5,000'	Abandonment Notices must be final inspection.)  DN, LLC. REQUESTS THE PARTY OF THE	E FOLLOWING B. // // // // // // // // // // // // //	er all requirements  CHANGES IN  CHANGES IN  anged to 12 1/4"  PF20, 2% PF3  Thole changed tent will be calculated  2% PF13 mixed  PF46, 3 pps PF4  COCO	THEIR CA  9 6  hole. 8 5/4 42, .2% Pl  to 8 3/4". 5  tited to brin d at 13.0 p	SING AND CEMENTING T-55 90 3" casing changed to 9 513 mixed at 13.5 ppg 5-1/2" 17" N-80 LTC Prog TOC to 3,032'. The ppg (1.42 CF/SK).  DOS PF130 mixed at 12.6  DOS PF130 mixed at 12.6	ompletecong	GRAM FOR T GRAM FOR T 5/8" intermedi /sk) followed b in casing set 5- be cemented	or has THE sate casing by 200 sx 1/2" 17" in two	
Accepted for record NVIOCD 14 1 hereby certify that the foregoing is true and correct Name (Printed/Typed)									
BARRY W. HUNT			Title PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.						
Signature Day	Date 12/30/18 APPROVED RAL OR STATE OFFICE USE								
Approved by					1AL /	1 5	2012		
			Title		Da	te w	E.		
Conditions of approval, if any, are attached Approval of this notice does not warrar that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon					WESL	EY W	INGRAM ENGINEER		
Title 18 U.S C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.				d willfully to	o make to any department of	or agency	of the United St	ates any false	