

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38476
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jasper 32 State Com
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat Winchester; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location
Unit Letter A : 340 feet from the North line and 730 feet from the East line
Section 27 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3263' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/11: MIRU. TD 26" hole, set 20" J-55 94# conductor @ 143'.

01/06/12: Notified Melinda Spivey of notification to spud & run csg/cmtg.

01/09/12: TD 17 1/2" hole @ 337'. Ran in 8 jts 13 3/8" 48# H-40 ST&C csg @ 337'. Cmt w/410 sx CI C. Full returns thru out job. Circ 134 sx to surf WOC 24 hrs.

01/10/12: Tst csg to 1210 psi, hold for 30 min - ok Perform FIT to 10.0 ppg (EMW), circ well on trip tank w/10.0 ppg brine for 15 min - no loss.

01/13/12: TD 12 1/4" hole @ 3,137'. Ran 62 jts 9 5/8" 40# J-55 LT&C csg set @ 3,137'. Cmt w/1002 sx CI C cmt, tail w/300 sx CI C. Full returns, circ 10 sx to surf. WOC. 24 hrs.

01/14/12: Tst casing to 1500 psi for 15 min - ok.

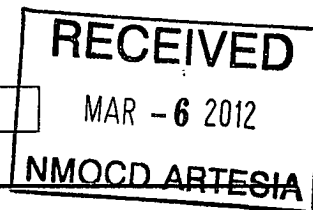
01/27/12: Notify Randy Dade intent to set csg & cmt.

01/28/12: TD 8 3/4" hole @ 12,271'. Ran 160 jts 5 1/2" 17# P-110 LT&C csg & 118 jts 5 1/2" 17# P-110 BT&C csg @ 12,271'. Cmt 1st stage w/585 sx CI H, tail w/430 sx CI H. Drop plug, displace w/fresh wtr, bmp plug, bleed off, floats held. Circ 207 sx cmt to surf Cmt 2nd w/1315 sx CI C cmt. WOC 24 hrs.

01/29/12: Rig rlsd

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 02/20/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Dst II Supervisor DATE 03/04/12

Conditions of Approval (if any):