

Submit To: Appropriate District Office No Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-38223					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No VB-679					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Buho BQH State			
				6. Well Number: 1H			
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				RECEIVED JAN 25 2012			
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Hay Hollow, Bone Spring (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	35	26S	28E		480	
BH:	A	36	26S	28E		487	
13. Date Spudded RH 8/10/11 RT 9/14/11		14. Date T.D. Reached 9/26/11		15. Date Rig Released 9/30/11		16. Date Completed (Ready to Produce) 1/19/12	
						17. Elevations (DF and RKB, RT, GR, etc.) 2997'GR	
18. Total Measured Depth of Well 11,720'			19. Plug Back Measured Depth 11,713'		20. Was Directional Survey Made? Yes (Attached)		
					21. Type Electric and Other Logs Run CBL/VDL/Gamma Ray/Collar Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7711'-11,647' Bone Spring (Ports)							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
20"		Conductor		90'		26"	
13-3/8"		48#		420'		17-1/2"	
9-5/8"		36#		2630'		12-1/4"	
5-1/2"		20#		11,715'		8-1/2"	
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	6494'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				SEE ATTACHED SHEET			
PRODUCTION							
28. Date First Production 1/20/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/21/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 380	Water - Bbl 1632	
Flow Tubing Press 420 psi	Casing Pressure 170 psi	Calculated 24-Hour Rate	Oil - Bbl 67	Gas - MCF 380	Water - Bbl 1632	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By M. Navarette	
31. List Attachments Deviation and Directional Surveys and Log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date January 24, 2012	
E-mail Address: tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	2452'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2640'	T. Morrison	
T. Drinkard	T. Bone Spring	6342'	T. Todilto	
T. Abo	T. Cherry Canyon	3504'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	4846'	T. Wingate	
T. Penn	T		T. Chinle	
T. Cisco	T		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology