District İ

Signature:—/

Printed name:

Netha Aaron Title:

Date:

Regulatory Analyst E-mail Address: oaaron@concho.com

1/11/12

Phone:

432-818-2319

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1625 N. French	Dr Hobb	e NM	88240			State of New			6			Form C-104	
District II		_			nergy, l	Minerals & 1	Natural R	esour	rces		Re	vised October 15, 2009	
1301 W. Grand District III	Avenue, A	rtesia,	NM 88	210	O	1 Concornation	on Divisio	'n	Submit	one co	py to app	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division 1220 South St. Francis Dr.							
District IV 1220 S. St. Fran	ncis Dr Sa	ınta Fe.	NM 8	7505		Santa Fe, N		1.	AMENDED REPOR				
1220 5. 5 11	I.					LOWABLE		ТНС	RIZATION	ТО	TRAN	SPORT	
¹ Operator n	ame and		ess				•		² OGRID Nu			_,	
		_			ating L				229137				
		Ave, Sui TX 79701				³ Reason for Filing Code/ Effective Date NW effective 10/11/11							
⁴ API Number									⁶ Pool Code				
30 - 015 - 39116 /			0			yburg Jacksor	ı; SR-Q-G-	SA				28509	
	⁷ Property Code 308272				8 Property Name Continental State					⁹ Well Number 16			
II. 10 Su		ocatio	n			Commenta				- !			
Ul or lot no.	Section	Town	nship	Range	Lot Idn	Feet from the	North/South		Feet from the		West line		
F	15		7S	29E		2310	Nortl	1	2310	0 West		Eddy	
11 Bottom Hole Location													
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	he East/West li		County	
12 Lse Code S	¹³ Produc	cing Me Code P	thod	D	onnection ate	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	¹⁷ C	129 Expiration Date	
III. Oil	and Gas		nspor					· I					
18 Transpor	ter					19 Transpor	ter Name					²⁰ O/G/W	
OGRID			and Address										
005122	005122		DCP Midstream									G	
y													
278421	278421 HollyFrontier Refining								С			О	
							a source bear						
						RECEIV							
Kanada la			JAN 23						1				
					N	MOCD AR	TESIA						
347. 200 - 100													
	1000年前5分子60000										[handarion?]		
IV. Wel					T	²³ TD	24 DDT		25 D C	•		26 DIIC MC	
9/14/11			Ready Date 10/11/11		5610 .	²⁴ PBTD 5549		²⁵ Perforations 4070 - 5350		²⁶ DHC, MC			
²⁷ Hole Size			²⁸ Casing & Tubing S			ng Size	²⁹ Depth Set			³⁰ Sacks Cement			
17-1/2			13-3/8				361			400			
11			8-5/8				882		400				
7-7/8			5-1/2				5597			1100			
			2-7/8 tbg			5250			·				
V. Well	Test Da	ıta											
		² Gas	ns Delivery Date 12/13/11		1	Геst Date 2/14/11	³⁴ Test Lengt 24 hrs		h ³⁵ Th	35 Tbg. Pressure 70		³⁶ Csg. Pressure 70	
37 Choke Si	ize		³⁸ Oil		3:	9 Water	40 .	Gas				41 Test Method	
N/A		46		95	18					P P			
						Division have			OIL CONSERV	ATIO	N DIVISIO	ON	
been complied complete to th						e is true and			200	1	A		

Approved by:

Approval Date:

Title: