

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating, Inc. <i>BOPCO</i> P.O. Box 18496 Oklahoma City, OK 73154-0496		² OGRID Number 147715 <i>260737</i>
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-39344	⁵ Pool Name WILDCAT; BONE SPRING <i>NSL-6473</i>	⁶ Pool Code 96403
⁷ Property Code 38760 <i>310001</i>	⁸ Property Name PLU BIG SINKS 2 25 30 STATE	⁹ Well Number 1H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	2	25 S	30E		350'	S	1980'	E	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	25 S	30E		100'	S	1971'	E	EDDY
¹² Lse Code S	¹³ Producing Method Code Sub-Pump	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
241472	Southern Union Gas Services 301 Commerce St., Suite 700 Ft. Worth, TX	G
147238	Enterprise 210 Park Ave. Oklahoma City, OK	O

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FEB 15 2012
NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 09/24/2011	²² Ready Date 11/30/2011	²³ TD 13811'	²⁴ PBTD 13811'	²⁵ Perforations 9400'-13785'	²⁶ DHIC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	756'	850		
8 5/8"	8 5/8"	3995'	1550		
7 7/8"	5 1/2"	13811'	1148		
	2 7/8" tubing set at 8642'				

V. Well Test Data

³¹ Date New Oil 12/20/2011	³² Gas Delivery Date	³³ Test Date 12/28/2011	³⁴ Test Length 24	³⁵ Tbg. Pressure 650	³⁶ Csg. Pressure
³⁷ Choke Size 12/64	³⁸ Oil 499	³⁹ Water 1430	⁴⁰ Gas 1183		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Bryan Arrant

Title:

Regulatory Specialist II

E-mail Address:

bryan.arrant@chk.com

Date:

02/13/2012

Phone:

(405)935-3782

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

FEB 17 2012