State of New Mexico Energy, Minerals & Natural Resources.

Form C-104 Revised October 15, 2009

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	- n- (Eo	4184 O	7505	122		4 07505	•				□ ′	AMENDED RE	
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⁴ API Numbe			Name					Ĭ	⁶ Pool	Code				
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7 Property Code 8 Property Name 36167 Lake 4 Federal Unit						nit	_a Ma					l Number 1		
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