## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit or	ne copy t	o appropriate	District Office

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1301 W. Grand A	Avenue, A	rtesia, NN	A 88210	0	il Conservat	tion Division		Subr	nit one c	opy to ap	opropriate Dist	rict Offi
1000 Rio Brazos	Rd, Azte	Oil Conservati Aztec, NM 87410 1220 South St.				tion Division						DEDOD
District IV 1220 S St France	cis Dr , Sa				Santa Fe, N	NM 87505				Ш		KEPUN
	<u>I.</u>			OR ALI	LOWABLE	E AND AUT	HO]			ΓRAN	SPORT	
Operator n	ame and		s COG Ope	rating I	LC			<sup>2</sup> OGRID N	umber	22913	7	
			50 West Tex	as Ave, Sui	ite 100		<sup>3</sup> Reason for Filing Code/ Effective Date NW effective 10/25/11					
<sup>4</sup> API Numbe	er	5	Midland Pool Name	, TX 79701						ool Code		
30 – 015 –	39278	(	Grayburg Ja		-Q-G-SA				28	509		
<sup>7</sup> Property C		8	Property N	ame	Dodd Fed	9 Well N				Vell Num	iber 580	
	rface L	ocation	 1	· · · · · · · · · · · · · · · · · · ·	Dodd Ftu	erai Unit					300	
Ul or lot no.	Section	on Township Range Lot Idn Feet from the North/South Line						Feet from th		West lin		nty
11 Pa	10	17S	29E		330	South		330	East		Eddy	
UL or lot no.	ttom H Section			Lot Idn	Feet from th	e North/South	line	Feet from th	e East/	West lin	e Cour	nty
												·
12 Lse Code F	l	icing Meth Code P		Connection Date 0/25/11	<sup>15</sup> C-129 Pe	rmit Number	<sup>16</sup> C	C-129 Effectiv	e Date	<sup>17</sup> C	-129 Expiration	n Date
III. Oil a	and Ga	s Trans				······································						
18 Transpor OGRID						orter Name					<sup>20</sup> O/G/\	V
002857						Oil Marketing		<del> </del>			О	
						· ····································						
005555				, ,	Frontier En	ergy Services					G	
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						RECLIVED				2000		
						NUV 3 0 2011				- : 1: 6 + . 1		
						NMOCD	AR	TESIA				
											(3125)	
IV. Well												
<sup>21</sup> Spud Da 9/25/11	ite	<sup>22</sup> Ready Date 10/25/11			<sup>23</sup> TD 4482				Ferforations 4100 - 4350		<sup>26</sup> DHC, MC	
<sup>27</sup> Ho	ole Size			ng & Tubi	ng Size	<sup>29</sup> Dep	th Se			30 Sa	icks Cement	
	7-1/2			13-3/8		284				400		
	11	8-5/8				969				500		
7-	7/8			5-1/2		4482			900			
2-7/8 tbg						4243						
V. Well		nta										
<sup>31</sup> Date New 11/1/11	Oil	<sup>32</sup> Gas Delivery Date 10/30/11			Test Date 11/5/11	34 Test Length 24 hrs		h 35	Tbg. Pressure 70		<sup>36</sup> Csg. Pre 70	ssure
37 Choke Si	ze	<sup>38</sup> Oil <sup>39</sup> Wate 71 234		<sup>9</sup> Water 234	<sup>40</sup> Gas 67			41 Test Me		thod		
<sup>42</sup> I hereby cert	ify that th	he rules o	of the Oil Co	nservation :	Division have			OIL CONSE	RVATIO	DIVISI	ION	
been complied	with and	that the	information	given abov	e iş true and			10	$\alpha$			
complete to the best of my knowledge and belief.  Signature:					Approved by							
Printed name:					Title: CIN 2017							
Netha Aaron Title:					Approval Date:							
Regulatory Analyst					DEC 02 2011							
E-mail Address oaaron@concl		ces.com		•	i							
Date: Phone:												
11/22 /11 432-818-2319						L						