Two Copies		State of New Mexico						Form C-105								
District. I	N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210						Oil Consequetion Division				30-015-38593						
District III 1000 Rio Brazos R		Oil Conservation Division				Ì	2. Type of Lease									
District IV			1220 South St. Francis Dr.						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT									1100							
4. Reason for fil		LETIO	NORI	RECC	NNPL	E HON RE	20	RIANL	LOG	-	-5. Lease Name or Unit Agreement Name					
4. Reason for fitting											NB TWEEN	STA	T⊏ r —			VED .
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Numb	er:		イヒ	ノロ	VED	
#33; attach this a	ind the pla		l in boxes #1 through #9, #15 Date Rig Released and #32 and/or re report in accordance with 19.15.17.13.K NMAC)					23			SEP 23 2011					
7. Type of Com		⊐ worka	OVER [DEEDE	NING	□PLUGBACK	· 🗖	DIFFEREN	JT RESERV	OIR	OTHER		N	MOC	ים אנ	RTESIA
8. Name of Operator APACHE CORPORATION							<u> </u>	211 21031	111000011	Ī	9. OGRID 87	3	ننا		<i>H.J. F</i> N	TION
10 Address of C	nerator	AOITE OC		ATION						ᅱ	11. Pool name			<u>।</u> हार्		· · · · · · · · · · · · · · · · · · ·
10. Address of C	yperator 3 N	03 VETE IIDLAND	RANS A	AIRPAI S 7970	RK LAI 5	NE, SUITE 30	000				ARTESIA;			YESO		
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot		Feet from th	ne	N/S Line	Feet 1	rom the	E/W	Line	County
Surface:	G		25	17	7S	28E			1635		N	2	330՝	· · ,	E	EDDY
ВН:	<u> </u>			<u> </u>								<u> </u>		<u> , .</u>		
13. Date Spudde 07/07/2011		ate T D. R 4/2011	eached		Date Rig 15/201	Released			Date Comple 25/2011	eted	(Ready to Prod	uce)			tions (DF etc) 368	and RKB, 9 GR
18. Total Measur 5698'	red Depth	of Well		19. F 5650		k Measured Dep	oth	20. YE		onal	Survey Made?		21. Тур	e Electr	ic and Ot	her Logs Run
22. Producing In Tubb/Blinebry							5-39	996:Glorie	eta/Paddoo	 :k:3	670-3774					
23.												ell)				
CASING SI	ZE	WEIG	GHT LB./	CASING RECORD (Report all strin					3	CEMENTING RECORD AMOUNT PULLED						
8.625			24			405			12.25		400 SX CLASS C					
5.5			17			5700			7.875		1300 SX CLASS C		sc	· · · · · · · · · · · · · · · · · · ·		
											<u></u>					 .
24.					LIN	R RECORD				25.	T	UBIN	G REC	ORD		
SIZE	TOP		BO	ГТОМ	SACKS CEMENT		SCREEN	SCREEN SIZ				TH SE			ER SET	
	-					<u> </u>				_	2-7/8"	+	5537.4	42		
26. Perforation	record (i	nterval, siz	e, and nur	nber)				27. AC	ID. SHOT.	FRA	ACTURE, CE	MEN'	Γ. SOU	EEZE.	ETC.	
Lower Blineb					les				INTERVAL		AMOUNT A		-			
Lower Paddo	ck/Upp	er Blineb	ry 4182-	4601',1 jspf, 25 holes 5254-7			5254-71		AT w/2500g 15% HCL, Frac.133024g 20#FF, 180000# 16.							
Upper Paddo				holes 4182-4601 2 jspf, 30 holes 3805-3996					AT w/2500g 15% HCL, Frac 164932g 20#FF, 210000# 16/30 sand AT w/2500g 15% HCL; Frac:128834g 20#FF, 161000# 16/30 sand							
28.				- 100,, (70 11010		DD/		FION 34	תד	-3774 AT	- la	L, FIAU. 12	1 - 1 FM	#PP, 10100	RAC: #
Date First Produc	ction		Product	ion Metl	nod (Flo	wing, gas lift, pi	ımpir	ng - Size and	d type pump)		Well Status	(Prod.	or Shut-	(S 13/2 -in)		1 <u>076592° 1</u> 3700#
08/25/20	011		640 Pl								PROI			ŕ		130 sd.
Date of Test	.	s Tested	Cho	ke Size		Prod'n For Test Period		Oil - Bbl	- 1		- мсғ 70	1.	er - Bbl.		Gas - C	Dil Ratio
9-18-1 Flow Tubing		g Pressure	Cal	1-4-4 1	14	O.L. DI-L			· MCF		Water - Bbl.	1 ~	14/		10	<i>[</i>]
Press.	Casin	ig Pressure	1 '	culated 2 ir Rate	<u> </u>	Oil - Bbl.		1	7 <i>0</i>	1	water-Boi.	ľ		38.7	PI <i>- (Cori</i>)	r.)
29. Disposition o	f Gas <i>(So</i>	ld, used for	fuel, veni	ted, etc.)	SOLD						747	30. Te	st Witne			
31. List Attachm	ents Incli	nation Re	enort: C.			C104, Logs se	erit (9-7-11	Wellhore s		ematic		.			
32. If a temporar			-			_										
33. If an on-site l	-		-	-			-				· · · · · · · · · · · · · · · · · · ·					
I hereby certi			, •			Latitude			and comple	ete i	Longitude	f mv k	nowlea	dge an	NA d helief	D 1927 1983
Signature	13.	-7	(xt	Liel		rinted		FIELD			o <i>the best of</i> or Staff Engir	_		_		09/07/2011
E-mail Addre	ss Bev	erly.Hatfi	eld@apa	V acheco	~											
											····					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 737	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 972	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1557	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1954		T. Point Lookout	T. Elbert				
T. San Andres 224	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 366	7 T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 372	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4283		T. Dakota_					
T.Tubb 528	7 T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR GAS SANDS OR ZONE	
No. 1, from		No. 3, from	to	
		No. 4, from		
•		TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet	•••••	
		feet		
·	TETTOT OCTIONS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
					:		ı
				, '			

ROUP: IELD: EASE/UNIT: OUNTY:	Permian N Artesia (B N B Twee Eddy	P)	DATE: BY: WELL: STATE:	Aug. 26, 2011 SNH #23 New Mexico
			KB = GL =	12' 3689'
		16" conductor @ 40' cmt'd to s 8 5/8" 24# J-55 Set @ 405' CMT W/ 400 SXS (TOC = SU		
V Tool @		2 7/8 TUBING @ 5537' GLORIETA / UPPER PADE 3670'-3774' (2 JSPF - 30 hole		,
		UPPER PADDOCK 3805'-3996' (1 JSPF - 24 hole		
		LOWER PADDOCK / UPPF 4182'-4602' (1 JSPF - 25 hole		
		LOWER BLINEBRY / TUB 5254'-5371' (2 JSPF - 18 hole 5 1/2" 17# J-55 Set @ 5700' CMT W/ 1300 SXS (TOC = S	s)	

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I * 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 R in Prepage Rd. Actor NM 87410

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Azt	ec, NM 8	37410			11 Conservation 20 South St.						5 Copies		
1220 S. St Franc	ns Dr., Sa	anta Fe, l	VM 875)5 ·	•	Santa Fe, NM 87505						AMENDED REPORT		
	I.	R	EQU.	EST FO	R ALI	OWABLE		Ю	RIZATIO]	N TO	<u>ΓRAN</u>			
¹ Operator n		ıd Addı							² OGRID N		~			
APACHE COF 303 VETERAN			ANE. SI	JITE 3000	/		873 Reason for Filing Cod					le/ Effective Date		
MIDLAND, TE	XAS 79								NW NW			08/25/2011		
⁴ API Numb 30 - 0 15-38		/		l <mark>Name</mark> SIA; GLC	NRIETA_V	/ESO					Pool Cod 330	le .		
⁷ Property C			perty Nan					, -		Vell Nu	mher			
308723		j	NB TV	VEEN ST	ATE					23				
		ocatio		_		<u> </u>			Τ					
Ul or lot no.	Section 25	n Tow 17S	nship	Range 28E	Lot Idn	Feet from the 1635	North/South	n line	∕West liı Γ	ne County				
11 Bo	ttom F	Iole L	ocatio	n		L								
UL or lot no.		n Tow		Range	Lot Idn	Feet from the	North/South	line	Feet from th	e East	/West lii	ne County		
												,		
12 Lse Code S	13 Pro	ducing M Code	ethod	¹⁴ Gas Co Da		¹⁵ C-129 Pern	nit Number	16 (C-129 Effectiv	e Date	17 C	C-129 Expiration Date		
III. Oil a	nd Ca	a Trace		020		<u> </u>		,			.l			
111. On a		IS TTAI	isport	ers		19 Transpor	ter Name					²⁰ O/G/W		
OGRID						and Ad								
221115				IELD SEF		JITE 700		ı				G _		
		TULSA			RIVE, SC	JIIL 700		į				A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
252293		HOLLY	'ENEF	RGY PIPE	LINE							0 ~		
		311 W. PO BO												
and a countries				, 1.88210				 F	RECE	IVE	D	4.336-46		
e sessente a un annicocanismo								1	TLUE	0 201	1			
	(N								SEP 2		B.	come additional in		
								1	NMOCD	ART	SIA			
	*									•	M.			
IV. Well					,									
²¹ Spud D a 07/07/201			Ready 8/25/2			²³ TD 5698'	²⁴ PBTI 5650') /	²⁵ Perforations 3670-5371'			²⁶ DHC, MC		
	ole Size		0/23/2	28 Casing	z & Tubii			pth S			30 S	acks Cement		
	2.25			Cusing	8.625			105				SX CLASS C		
•			_						ı			<u> </u>		
7.	.875				, 5.5	, i	5700				1300 SX CLASS C			
TU	BING				2-7/8		5537.42					<u></u>		
						· · · · · · · · · · · · · · · · · · ·					•			
V. Well					T									
Date New		32 Gas	s Deliv	ery Date		Test Date	34 Test	_	th 35	Гbg. Pre	essure	³⁶ Csg. Pressure		
8-25-			20		9-1	• • • • • • • • • • • • • • • • • • • •		.4						
³⁷ Choke S	ize		38 Oi 65	l		Water	70	Gas				Test Method		
42 7 1 1			`	0'' 0	<u> </u>		70		OIL CONTE	DUATE	Al Dana	7-		
been complied						Division have re is true and			OIL CONSE	RVATIC	N DIVIS	SION		
complete to th							A 1.1	_	· /)		/			
Signature De Harliela							Approved by: // Shawd							
Printed name: BEV HATFIELD							Title: ADD DC15							
Title:							Approval Date: 1/2/ap							
Sr. Staff Eng E-mail Addres		g Fech							-//1//2	<u> </u>				
beverly.hatfie		achec							, * K					
Date: 09/07/2011				one: 32) 818-1	906									