

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																															
1. WELL API NO. 30-015-39067		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																			
3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name D STATE																																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		6. Well Number. 062																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 873																																			
8. Name of Operator APACHE CORPORATION		11. Pool name or Wildcat ARTESIA; GLORIETA-YES0 (O)																																			
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>C</td> <td>36</td> <td>17S</td> <td>28E</td> <td>360</td> <td>N</td> <td>1600</td> <td>W</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	C	36	17S	28E	360	N	1600	W	EDDY	BH:									
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BH:																																					
13. Date Spudded 10/29/2011		14. Date T.D. Reached 11/04/2011		15. Date Rig Released 11/06/2011		16. Date Completed (Ready to Produce) 12/16/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3688 GR																													
18. Total Measured Depth of Well 4626		19. Plug Back Measured Depth 4522		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run QUAD COMBO, GR/CCL/CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 3919-4367' PADDOCK/GLORIETA																																					
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
8.625		24		409		12.25		520 SX CLASS C																													
5.5		17		4626		7.785		1150 SX CLASS C																													
		TAC		3868.10 RKB																																	
		SN		4384.00 RKB																																	
24. LINER RECORD						25. TUBING RECORD																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																														
					2-7/8	4472																															
26. Perforation record (interval, size, and number) 3919-4367' PADDOCK/GLORIETA 1 JSFP 36 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3919-4367</td> <td>AT w/4500g 15% NEFE HCL, FT w/187,974 FF, 242,600 sd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3919-4367	AT w/4500g 15% NEFE HCL, FT w/187,974 FF, 242,600 sd																						
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28. PRODUCTION																																					
Date First Production 12/16/2011		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit				Well Status (<i>Prod. or Shut-in</i>) Prod																															
Date of Test 1-18-2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio																														
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 90	Gas - MCF 147	Water - Bbl 276	Oil Gravity - API - (Corr.) 40																															
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold							30. Test Witnessed By Apache Corp.																														
31. List Attachments INCLINATION; C102; C103, C104, LOGS SENT 11-15-2011																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial																																					
Latitude _____ Longitude _____ NAD 1927 1983																																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature <i>Bev Hatfield</i>				Printed Name BEV HATFIELD		Title SR STAFF REGULATORY TECH		Date 12/23/2011																													
E-mail Address beverly.hatfield@apachecorp.com																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 772	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1030	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1664	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2096	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2417	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3985	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4037	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO 4037	T. Entrada	
T. Wolfcamp	T. BOWERS-SD 1426	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology