Office	To Appropriate District	ان	tate of New Mexic			Form C-1	
District 1		Energy, M	inerals and Natural	Resources	WELL API N	June 19, 2	2008
1625 N. French Dr., Hobbs, NM 88240  District II  OIL CONSEDIVATION DIVISION					30-015-39019		
1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.					5. Indicate T	ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				STAT	E 🛛 FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fc, NM						& Gas Lease No.	
87505					B0-2071-0029		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Empire Abo Unit		
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:					8. Well Number 402		
2. Name of Operator					9. OGRID Number		
Apache Corporation  3. Address of Operator					873 10. Pool name or Wildcat		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					Empire; Abo (22040)		
4. Well Loca	<u> </u>						
II.	Letter I	: 2410 feet fi	rom the South	line and 245	feet	t from the East li	ne
Secti	ion 32		ship 17S Range		NMPM	County Eddy	
		11. Elevation (	Show whether DR, RK				- 7
14,7 (03.		🤾 3677' GL				t t tr	
	12 (1 1			CNT	D	1 D.	
	12. Check	Appropriate Bo	ox to Indicate Natu	re of Notice,	Report or Ot	her Data	
	NOTICE OF	INTENTION TO	D:	SUB	SEQUENT	REPORT OF:	
	EMEDIAL WORK	_		EMEDIAL WOR	-	ALTERING CASING	_
		CHANGE PLAI		OMMENCE DRI			
		MULTIPLE CO	MPL C	ASING/CEMEN <sup>*</sup>	T JOB L	]	
DOWNHOLE	COMMINGLE [						
OTHER:				THER: COMPLE			X
13. Descr			(Clearly state all pert	inent details, and	d give pertinent	dates, including estimated	date
13. Descriof star	rting any proposed		(Clearly state all pert	inent details, and	d give pertinent	t dates, including estimated liagram of proposed compl	date
13. Descr of star or rec	rting any proposed completion.	work). SEE RULE	(Clearly state all pert	inent details, and	d give pertinent		date
13. Descr of star or rec	rting any proposed	work). SEE RULE	(Clearly state all pert	inent details, and	d give pertinent		date
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