District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Revised Feb. 26, 2007

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S														5 Copies
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N									•					AMENDED REPORT
	I	. R	EOU	EST FO	R ALI	LOWABL			THO	RIZA	TION	то т	RANS	
¹ Operator n						TN .	•	, , , , , , , , , , , , , , , , , , , ,		² OG	RID Nur			
Apache Corporation 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										³ Reason for Filing Code NW				fective Date / 02/14/2012
⁴ API Number								I					ool Code	e
7 Property Code 8 Property Name Empire Abo Unit							9 Well Nu 403						nber	
II. 10 Su	rface I	Locatio	n											
Ul or lot no.	on Township Range 17S 28E			Lot Idn Feet from the second			North/South line South			Feet from the East/West 1310 East			e County Eddy	
		Hole L				I	1							
UL or lot no.		n Tow		Range	Lot Idn	Feet from t	the	North/South	1 line	Feet f	rom the	East/	West lin	e County
S Producing M Code			14 Gas Connection Date 02/14/2012 15 C-129 Pe				Perm	mit Number 16 C-129 Effective Date				Date	¹⁷ C	-129 Expiration Date
III. Oil a		as Trai	nsport	ers										
18 Transpor OGRID		19 Transporter Name and Address										²⁰ O/G/W		
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700									20042	G			
	Tulsa OK 74135													
237722	6 - Ca. 2011	Centurion Pipeline LP 5 Greenway Plaza Suite 110 Houston TX 77046						ECEI	VF	n	1			0
		Housto	n IX	77046										
		NIP						MAR 1 2 2012 MOCD ARTESIA					NV	
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	100 100												9	
IV. Well	Com	oletion	Data						•					
IV. Well 21 Spud Da 12/27/201	ite	22	<u>Data</u> Ready 2/14/20			²³ TD 6223'		²⁴ PBTI 6183')		Perforat 5812'-60			²⁶ DHC, MC
²¹ Spud Da 12/27/201	ite	0	Ready			6223'		6183'	opth Se				30 Sa	²⁶ DHC, MC
²¹ Spud Da 12/27/201 ²⁷ Ho	ate 11	0	Ready	012 ²⁸ Casing		6223'		6183' ²⁹ De						
²¹ Spud Da 12/27/201 ²⁷ Ho	ate 1 ole Size	0	Ready	012 ²⁸ Casing	& Tubir	6223'		6183' ²⁹ De	pth S				810	ncks Cement
²¹ Spud Da 12/27/201 ²⁷ Ho 12	ole Size	0	Ready	012 ²⁸ Casing	z & Tubi 8-5/8"	6223'		6183' 29 De 5	pth S				810	sx Class C
²¹ Spud Da 12/27/201 ²⁷ Ho 12	ole Size -1/4" -7/8"	0	Ready	012 ²⁸ Casing	8-5/8" 5-1/2"	6223'		6183' 29 De 5	pth S 6				810	sx Class C
²¹ Spud Da 12/27/201 ²⁷ Ho 12 7- Tu	ole Size -1/4" -7/8" ubing	0 0	Ready 2/14/20	012 ²⁸ Casing	8-5/8" 5-1/2" 2-7/8"	6223' ng Size		6183' ²⁹ De 5	502' 223' 378"	et	5812'-60	84'	1100	sx Class C) sx Class C
²¹ Spud Da 12/27/201 ²⁷ Ho 12 7- Tu	ole Size -1/4" -7/8" ubing Test D	22 0	Ready 2/14/20	012 28 Casing ery Date	8-5/8" 5-1/2" 2-7/8"	6223'		6183' 29 De 5 62	502' 223' 378"	et	5812'-60		1100	sx Class C
²¹ Spud Da 12/27/201 ²⁷ Ho 12 7- Tu V. Well ³¹ Date New	ole Size -1/4" -7/8" ubing Test D Oil	22 0	38 Oil	O12 Z8 Casing ery Date O12	2 & Tubin 8-5/8" 5-1/2" 2-7/8"	Fest Date /17/2012		6183' 29 De 5 6. 58 34 Test 24	pth Se 502' 223' 378" Lengt hrs	et	5812'-60	84'	1100	acks Cement sx Class C sx Class C 36 Csg. Pressure
²¹ Spud Da 12/27/201 ²⁷ Ho 12 7- Tu V. Well 7 ³¹ Date New 02/14/201 ³⁷ Choke Si	ole Size -1/4" -7/8" ubing Test D Oil	22 0 0 24ta 32 Gas	S Delive 2/14/20 38 Oil	012 ²⁸ Casing ery Date 012	2 & Tubin 8-5/8" 5-1/2" 2-7/8"	6223' ng Size Fest Date /17/2012 Water 284		6183' 29 De 5 6. 58	pth Se 502' 223' 378" Lengt hrs	h	35 Tb	g. Pres	810 1100 ssure	36 Csg. Pressure 41 Test Method
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