

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39263
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No. N/A
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Hearse 36 State
4. Well Location Unit Letter N : 330' feet from the South line and 2260' feet from the West line Section 36 Township 19S Range 25E NMPM County Eddy		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GR		9. OGRID Number 229137
		10. Pool name or Wildcat N Seven Rivers; Glorieta-Yeso 97565

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/11 Packer @ 3214, Frac Port @ 3303
Packer @ 3441, Frac Port @ 3574
Packer @ 3710, Frac Port @ 3843
Packer @ 3937, Frac Port @ 4071
Packer @ 4207, Frac Port @ 4341
Packer @ 4436, Frac Port @ 4569
Packer @ 4705, Frac Port @ 4839
Packer @ 4934, Frac Port @ 5068
Packer @ 5203, Frac Port @ 5336
Packer @ 5431, Frac Port @ 5565
Packer @ 5699, Frac Port @ 5833
Packer @ 5970, Frac Port @ 6061
Packer @ 6198, Frac Port @ 6331
Packer @ 6468, Frac Port @ 6560
Packer @ 6696, Frac Port @ 6829
Packer @ 6924, Anchor @ 6978
Hydro Port @ 7026

12/09/11 4-1/2" POP @ 7070. Acidize w/46,331 gals 15% HCL. 12/16/11 Frac Ports 7026 - 3303 w/2.181,201 gals gel, 61,500 gals Water Frac, 2,070,448# 20/40 White sand, 476,893# 20/40 CRC, 67,997# 100 Mesh sand.

12/22/11 Open on 32/64 choke. Flowback.

01/24/12 MIRU. Flow back recovered 100bls TIH W/69 2-7/8" J55 6.5# tbg. EOT @ 2183. 4" STATOR, 3 1/2 lift sub, 2 7/8 X 3 1/2 X over.

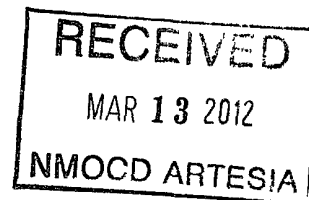
01/25/12 TIH w/rotor, 1-1/4x22 polish rod. Hang on well. Turn on pump.

Spud Date:

11/15/11

Rig Release Date:

12/2/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chasity Jackson

TITLE **Regulatory Analyst**

DATE **3/6/12**

Type or print name

Chasity Jackson

Email address: **cjackson@concho.com**

Telephone No. **432-686-3087**

For State Use Only

APPROVED BY:

R. Shepard

TITLE

Bookkeeper

DATE

3/13/2012

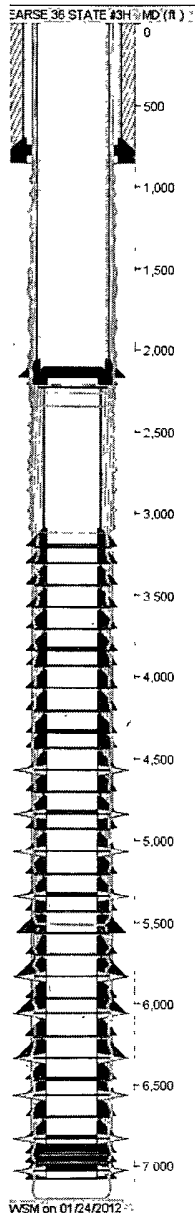
Conditions of Approval (if any):

ID: 30-015-39263

Well Name: HEARSE 36 STATE #3H

Event#: 3.00

Report Dates: 01/24/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		854.85	856.00	1.15					
SURFACE	CASING	1	810.09	854.85	44.76	9.63	8.92	36.0	J-55	LTC
SURFACE	FLOAT COLLAR		808.53	810.09	1.56					
SURFACE	CASING	18	-3.54	808.53	812.07	9.63	8.92	36.0	J-55	LTC
PRODUCTION	PEAK PUMP OUT		7069.15	7070.00	0.85	4.67	0.77	17.0	L-80	LTC
PRODUCTION	SWEDGE		7068.15	7069.15	1.00	5.03	3.13	17.0	L-80	LTC
PRODUCTION	CASING	1	7026.03	7068.15	42.12	5.50	4.89	17.0	L-80	LTC
PRODUCTION	HYDRO-PORT		7023.51	7026.03	2.52	7.25	4.89	17.0	L-80	LTC
PRODUCTION	CASING	1	6981.23	7023.51	42.28	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6978.17	6981.23	3.06	7.63	4.89	17.0	L-80	LTC
PRODUCTION	PEAK OPEN HOLE		6975.85	6978.17	2.32	7.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6969.79	6975.85	6.06	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	1	6927.43	6969.79	42.36	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6924.35	6927.43	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		6920.24	6924.35	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6914.14	6920.24	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	2	6829.98	6914.14	84.16	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		6826.43	6829.98	3.55	7.25	2.66	17.0	L-80	LTC
PRODUCTION	CASING	3	6700.02	6826.43	126.41	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6696.95	6700.02	3.07	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		6692.84	6696.95	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6686.74	6692.84	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	6560.04	6686.74	126.70	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		6556.49	6560.04	3.55	7.25	2.78	17.0	L-80	LTC
PRODUCTION	CASING	2	6471.88	6556.49	84.61	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6468.81	6471.88	3.07	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		6464.70	6468.81	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6458.62	6464.70	6.08	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	6331.55	6458.62	127.07	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		6328.00	6331.55	3.55	7.25	2.91	17.0	L-80	LTC
PRODUCTION	CASING	3	6201.73	6328.00	126.27	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6198.66	6201.73	3.07	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		6194.55	6198.66	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		6188.45	6194.55	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	6061.56	6188.45	126.89	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		6058.01	6061.56	3.55	7.25	3.03	17.0	L-80	LTC
PRODUCTION	CASING	2	5973.43	6058.01	84.58	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5970.35	5973.43	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		5966.24	5970.35	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5960.15	5966.24	6.09	5.50	4.89	17.0	L-80	LTC

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
PRODUCTION	CASING	3	5833.20	5960.15	126.95	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		5829.65	5833.20	3.55	7.25	3.16	17.0	L-80	LTC
PRODUCTION	CASING	3	5702.66	5829.65	126.99	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5699.58	5702.66	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		5695.47	5699.58	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5689.38	5695.47	6.09	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	5565.24	5689.38	124.14	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		5561.69	5565.24	3.55	7.25	3.28	17.0	L-80	LTC
PRODUCTION	CASING	3	5434.84	5561.69	126.85	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5431.76	5434.84	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		5427.65	5431.76	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5421.55	5427.65	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	2	5336.86	5421.55	84.69	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		5333.31	5336.86	3.55	7.25	3.41	17.0	L-80	LTC
PRODUCTION	CASING	3	5206.28	5333.31	127.03	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5203.19	5206.28	3.09	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		5199.08	5203.19	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		5192.99	5199.08	6.09	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	5068.02	5192.99	124.97	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		5064.47	5068.02	3.55	7.25	3.53	17.0	L-80	LTC
PRODUCTION	CASING	3	4937.41	5064.47	127.06	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4934.34	4937.41	3.07	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		4930.23	4934.34	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4924.14	4930.23	6.09	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	2	4839.56	4924.14	84.58	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		4836.01	4839.56	3.55	7.25	3.66	17.0	L-80	LTC
PRODUCTION	CASING	3	4709.02	4836.01	126.99	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4705.93	4709.02	3.09	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		4701.82	4705.93	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4695.72	4701.82	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	4569.54	4695.72	126.18	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		4565.99	4569.54	3.55	7.25	3.78	17.0	L-80	LTC
PRODUCTION	CASING	3	4439.16	4565.99	126.83	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4436.08	4439.16	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		4431.97	4436.08	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4425.87	4431.97	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	2	4341.18	4425.87	84.69	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		4337.63	4341.18	3.55	7.25	3.91	17.0	L-80	LTC
PRODUCTION	CASING	3	4210.73	4337.63	126.90	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4207.63	4210.73	3.10	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		4203.52	4207.63	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		4197.41	4203.52	6.11	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	4071.20	4197.41	126.21	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		4067.65	4071.20	3.55	7.25	4.03	17.0	L-80	LTC
PRODUCTION	CASING	3	3940.67	4067.65	126.98	5.50	4.89	17.0	L-80	LTC

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
PRODUCTION	PUP JOINT		3937.58	3940.67	3.09	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		3933.47	3937.58	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3927.37	3933.47	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	2	3843.06	3927.37	84.31	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		3839.51	3843.06	3.55	7.25	4.16	17.0	L-80	LTC
PRODUCTION	CASING	3	3713.70	3839.51	125.81	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3710.60	3713.70	3.10	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		3706.49	3710.60	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3700.39	3706.49	6.10	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	3574.11	3700.39	126.28	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		3570.56	3574.11	3.55	7.25	4.28	17.0	L-80	LTC
PRODUCTION	CASING	3	3444.15	3570.56	126.41	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3441.08	3444.15	3.07	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		3436.97	3441.08	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3430.85	3436.97	6.12	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	3	3303.88	3430.85	126.97	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PORT BALL		3300.33	3303.88	3.55	7.25	4.41	17.0	L-80	LTC
PRODUCTION	CASING	2	3217.31	3300.33	83.02	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3214.23	3217.31	3.08	7.38	4.89	17.0	L-80	LTC
PRODUCTION	PEAK PREDATOR		3210.12	3214.23	4.11	7.25	4.89	17.0	L-80	LTC
PRODUCTION	PUP JOINT		3204.01	3210.12	6.11	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	23	2231.78	3204.01	972.23	5.50	4.89	17.0	L-80	LTC
PRODUCTION	PEAK STATIC		2230.60	2231.78	1.18	6.68	1.01	17.0	L-80	LTC
PRODUCTION	EXTERNAL		2220.40	2230.60	10.20					LTC
PRODUCTION	PUP JOINT		2212.40	2220.40	8.00	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	1	2170.08	2212.40	42.32	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CROSS OVER UP		2167.94	2170.08	2.14	7.00				
PRODUCTION	CASING	48	-2.38	2167.94	2170.32	7.00	6.28	26.0	L-80	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1				
PRODUCTION	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	12/16/2011	BLINEBRY	7026.00	7027.00			N
2	12/17/2011	BLINEBRY	6829.00	6830.00			N
3	12/17/2011	BLINEBRY	6560.00	6561.00			N
4	12/17/2011	BLINEBRY	6331.00	6332.00			N
5	12/17/2011	BLINEBY	6061.00	6062.00			N

ID: 30-015-39263**Well Name:** HEARSE 36 STATE #3H**Event#:** 3.00**Report Dates:** 01/24/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
6	12/17/2011	BLINEBRY	5833 00	5834 00			N
8	12/17/2011	BLINEBRY	5336 00	5337 00			N
9	12/17/2011	BLINEBRY	5068.00	5069.00			N
10	12/17/2011	BLINEBRY	4839 00	4840 00			N
11	12/17/2011	BLINEBRY	4569.00	4570 00			N