

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET  
ARTESIA, NM 88210

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No NMNM43714
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MEW Enterprise, Inc		7. If Unit of CA/Agreement, Name and/or No
3a. Address PO Box 39 - Roswell, NM 88202		8. Well Name and No Worley Federal #2
3b. Phone No (include area code) (575) 627-2065		9. API Well No <b>30-005-61319</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSW Sec 25, T7S, R26E <b>1650' FSL &amp; 330' FWL</b>		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Chaves County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Dry Hole Marker</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dig out, cut off surface casing 3' below ground level, fill annulus with cement, reinstall dry hole marker.

RECEIVED

MAR 13 2012

NMOC D ARTESIA

APPROVED FOR 3 MONTH PERIOD  
ENDING JUN 02 2012

**PLEASE SEE SPECIFIC REQUIRED CORRECTIVE ACTION. ALL PROCEDURES MUST BE WITNESSED BY PETROLEUM ENGINEERING TECHNICIAN. AT LEAST 24 HOURS PRIOR TO COMMENCING ANY OPERATIONS. DURING OR AFTER OFFICE HOURS CALL (575) 627-0205.**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Russell Whited	Title President
Signature <i>Russell Whited</i>	Date 02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>/S/ DAVID R. GLASS</b>	PETROLEUM ENGINEER	Date <b>MAR 02 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>ROSWELL FIELD OFFICE</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*A* 3/15/2012

Accepted for record  
NMOC D

SPECIFIC REQUIRED CORRECTIVE ACTION:

WELL NO. 2-WORLEY FEDERAL

API No. 30-005-61319

1650 FSL & 330 FWL (NW¼SW¼) SEC. 25, T. 7 S., R. 26 E.

LEASE LC-067811-A

PLUGGING OF WELL BORE DOES NOT MEET REQUIREMENTS OF ONSHORE ORDER 2.III.3.5.10, DRY HOLE MARKER MOVES AND SURFACE CASING NOT-CUT OFF BELOW GROUND LEVEL. PER ONSHORE ORDER 2.III.G.5 & 10 STATES:

5. ANNULAR SPACE. NO ANNULAR SPACE THAT EXTENDS TO THE SURFACE SHALL BE LEFT OPEN TO THE DRILLED HOLE BELOW. IF THIS CONDITION EXISTS, A MINIMUM OF THE TOP 50 FEET OF ANNULUS SHALL BE PLUGGED WITH CEMENT.

10. SURFACE CAP. ALL CASING SHALL BE CUT-OFF AT THE BASE OF THE CELLAR OR 3 FEET BELOW FINAL RESTORED GROUND LEVEL (WHICHEVER IS DEEPER). THE WELL BORE SHALL THEN BE COVERED WITH A METAL PLATE AT LEAST 1/4 INCH THICK AND WELDED IN PLACE, OR A 4-INCH PIPE, 10-FEET IN LENGTH, 4 FEET ABOVE GROUND AND EMBEDDED IN CEMENT AS SPECIFIED BY THE AUTHORIZED OFFICER. THE WELL LOCATION AND IDENTITY SHALL BE PERMANENTLY INSCRIBED. A WEEP HOLE SHALL BE LEFT IF A METAL PLATE IS WELDED IN PLACE.

CORRECTIVE ACTION: PLUG ALL ANNULAR SPACES A MINIMUM OF 50' TO SURFACE AND INSTALL DRY HOLE MARKER PER REQUIREMENTS. SUBMIT SUNDRY 3160-5 AND 5 COPIES WITH PROPOSED PROCEDURE PRIOR TO MARCH 9, 2012 FOR APPROVAL. ALL PROCEDURES TO BE WITNESSED BY PETROLEUM ENGINEERING TECHNICIAN.

AFTER COMPLETING THE CORRECTIVE ACTION SUBMIT APPROPRIATE SUBSEQUENT REPORT TO THIS OFFICE.

ATTENTION: ROBERT E. HOSKINSON Sr.

IF YOU HAVE ANY QUESTIONS, CONTACT:

ROBERT E. HOSKINSON Sr.

Lead Petroleum Engineering Technician

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Roswell, NM 88201

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