

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38320
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter H : 2095 feet from the North line and 540 feet from the East line
Section 22 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Drilling & Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling:

10-30-11 Spud well. TD 14-3/4" hole @ 379'.
10-31-11 RIH w/ 9-5/8", 36#, J55 STC csg & set @ 379'. Cmt w/ Lead: 200 sx Class C; tail: 200 sx Class C. Circ 129 sx to pit. WOC 14+ hrs.
11-4-11 TD 7-7/8" hole @ 4902'.
11-5-11 RIH w/ 5-1/2", L80, LTC csg & set @ 4902'. Cmt w/ Lead: 300 sx Class C 50/50; Tail w/ 400 sx Class C Starbond. Circ 197 sx to pit.
11-6-11 Release Rig.

Completion:

11-14-11 MIRU. Perf Blinebry @ 3924-4722' w/ 1 SPF, 46 holes. WO frac.
12-1-11 Frac Blinebry w/ 1,122,767 total fluid & 379,891# sd. RIH w/ CBP & set @ 3900'. Perf Paddock @ 3535-3870' w/ 4 SPF, 52 holes.
12-2-11 Frac w/ 1,328,388 total fluid & 513,054# sd.
12-8-11 CO to PBTD @ 4847'. Circ.
12-9-11 RIH w/ production equip. 2-7/8" tbg set @ 3897'. Turn well to production. *wt? grade?*

RECEIVED

JAN 25 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory DATE January 20, 2012

Type or print name TERRI STATHEM email address: tstathem@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE Dist ASpec DATE 02/22/2012

Conditions of Approval (if any):