Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5 Lease Serial No NMLC029418B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

| abandoned well. | Use Form 3160-3 (A | PD) for such propos | als. | | | |
|--|---|---|---|---|------------------------------------|-----|
| SUBMIT IN TRIPLICATE - Other instructions on page 2. | | | | 7. If Unit of CA/Agree | ment, Name and/or No. | |
| 1 Type of Well ✓ Oil Well Gas Well Other | | | | 8. Well Name and No Tex Mack 11 Federal 41 | | |
| 2 Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent) | | | | 9. API Well No 30-015-38381 | | |
| 3a Address (Agent) 550 W Texas Ave., Suite 100 Midland, TX 79701 | | 3b Phone No (include area code) 432-818-2319 | | 10 Field and Pool or Exploratory Area FREN; GLORIETA-YESO EAST | | |
| 4. Location of Well <i>(Footage, Sec., T.,)</i> Sec 11 T17S R31E 1750 FNL 330 FWL, Unit E | | | 11 Country or Parish, State EDDY COUNTY, NM | | | |
| · 12. CHEC | K THE APPROPRIATE BO | DX(ES) TO INDICATE NATU | RE OF NOTI | CE, REPORT OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | | | TYPE OF ACT | ΓΙΟΝ | | _ |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Rec | luction (Start/Resume) lamation | Water Shut-Off Well Integrity | |
| Subsequent Report | Casing Repair Change Plans | New Construction Plug and Abandon | _ | omplete porarily Abandon | Other | _ |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Wat | er Disposal | | _ |
| gel, 148,474# 16/30 Ottawa Perf Upper Blinebry @ 564 146,172# 16/30 Ottawa sar | r final inspection.) psi for 30 mins, test good. 0 - 6480 w/1 SPF, 26 hole HCL. Frac w/110,743 gals 0 SibperProp. Set CBP @ 10 - 6210 w/1 SPF, 26 hole a sand, 30,663# 16/30 Sib 0 - 5744, 5844 - 5940 w/1 nd, 35,438# 16/30 SiberPi 00 w/1 SPF, 26 holes. Aci t to PBTD 6690. 5# tbg, EOT @ 6351. RIF | es. s gel, 145,828# 16/30 g 6240. es. Acidized w/2500 gals 1: perProp. Set CBP @ 5970. I SPF, 27 holes. Acidized w/ rop. Set CBP @ 5430. idized w/3000 gals 15% HCI | 5% HCL. Fra 2500 gals 15 | Accepte NI c w/114,861 gals 5% HCL. Frac w/114,8 3,060 gals gel, 108,28 | ed for r êcord MOCD | |
| Netha Aaron | rac and correct Prante (177me | Title PREF | PARER | • | | |
| Signature . Ow | Date 10/18 | ACCEPTED EOD DECORD | | | | |
| | THIS SPACE | FOR FEDERAL OR S | STATE OF | FICE USE LU | ו טוז וזבטטוזטן | |
| Approved by | | | | | | _ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or conthat the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon | | | | 1 am | Pay 2031 | _ |
| Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or repre | | | y and willfully | | TOP ASSIDACTING PINES STATES any F | als |
| (Instructions on page 2) | | ~~ | | 1 | | |