*Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II - (575) 748-1283	OII CONCEDIATION DIVICION	30-015-39407
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔽
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 `	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Devon 8 Fee
PROPOSALS)	<u> </u>	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 7	79710	Hay Hollow Bone Spring, W.
4. Well Location		They to clow asses spring, is:
Unit Letter A: 990 feet from the Worth line and 330 feet from the east line		
Section 8	Township 255 Range 28E	NMPM County E124
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3005' GR	
		,
12. Check	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF II	NTENTION TO: . SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	<del>-</del> 1	RILLING OPNS. P AND A
PULL OR ALTER CASING		<del></del>
DOWNHOLE COMMINGLE	<del>-</del>	
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state-all pertinent details, and give pertinent dates, including estimated date		
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or re	ecompletion.	
	N.	
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11/29/11, RIH & tag cmt @ 7025', drill out cmt to 7420' and drill 8-1/2' horizontal lateral to 12387'M 7966'V, 12/12/11. RIH		
w/ 151jts 5-1/2" 17# L80 LTC csg, DVT @ 6054', 148jts 7' 26# P110 LTC csg & set @ 12387' Cmt 1st stage w/ 1380sx		
(401bbl) Super H, circ 103sx (30bbl) cmt to surf. Cmt 2nd stage w/ 300sx (132bbl) IFC followed by 100sx (24bbl) PPC, all		
w/ additives, red dye to surf, bu	it no cmt, calc TOC 542. Set slips, cutoff prod csg	Nu tha head, test 4900#. OK. Rel Ria
12/16/11.		,,, g
		,
		RECEIVED
		FEB 0.6 2012
Spud Date:	Rig Release Date:	11
Spud Date: Illo(11	(2)	NMOCD ARTESIA
I hereby certify that the information	n above is true and complete to the best of my knowled	ge and belief.
	. /	
		DATE 2(3)12
SIGNATURE	: TITLE Regulatory Advisor	DATE Z(3(12
Type or print nameDavid Ste	wart E-mail address: david_stewart@c	oxy.com PHONE:432-685-5717
For State Use Only	A	11101111 100 000-0111
	Ol TITLE D'ST B Sepense	a / /
APPROVED BY:	TITLE TO A CIPEUS	DATE 02/03/12
Conditions of Approval (if any):		