

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD-ARTESIA**FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMLC054908
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No HUDSON FEDERAL 006
2. Name of Operator LINN OPERATING INC Contact NANCY FITZWATER E-Mail: nfitzwat@linnenergy.com		9. API Well No. 30-015-26008
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4266	10. Field and Pool, or Exploratory GRAYBURG JACKSON,SR-Q-G-S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R31E Mer NMP SENE 2310FNL 990FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SUBSEQUENT

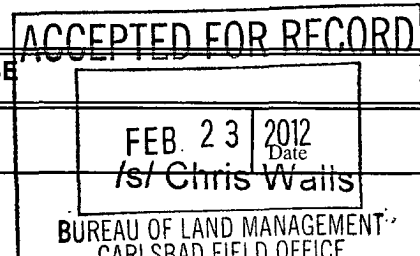
LINER INSTALLATION DETAILS ARE ATTACHED.

MIT WAS CONDUCTED ON 12/16/11 @ 550 PSI, WITNESSED BY PAUL SWARTZ WITH BLM.

REQUEST APPROVAL TO RETURN WELL TO INJECTION.

Accepted for record
NMOCD

14. Thereby certify that the foregoing is true and correct Electronic Submission #126803 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/03/2012 ()	
Name (Printed/Typed) NANCY FITZWATER	Title SUPERVISOR
Signature (Electronic Submission)	Date 12/27/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #126803 that would not fit on the form

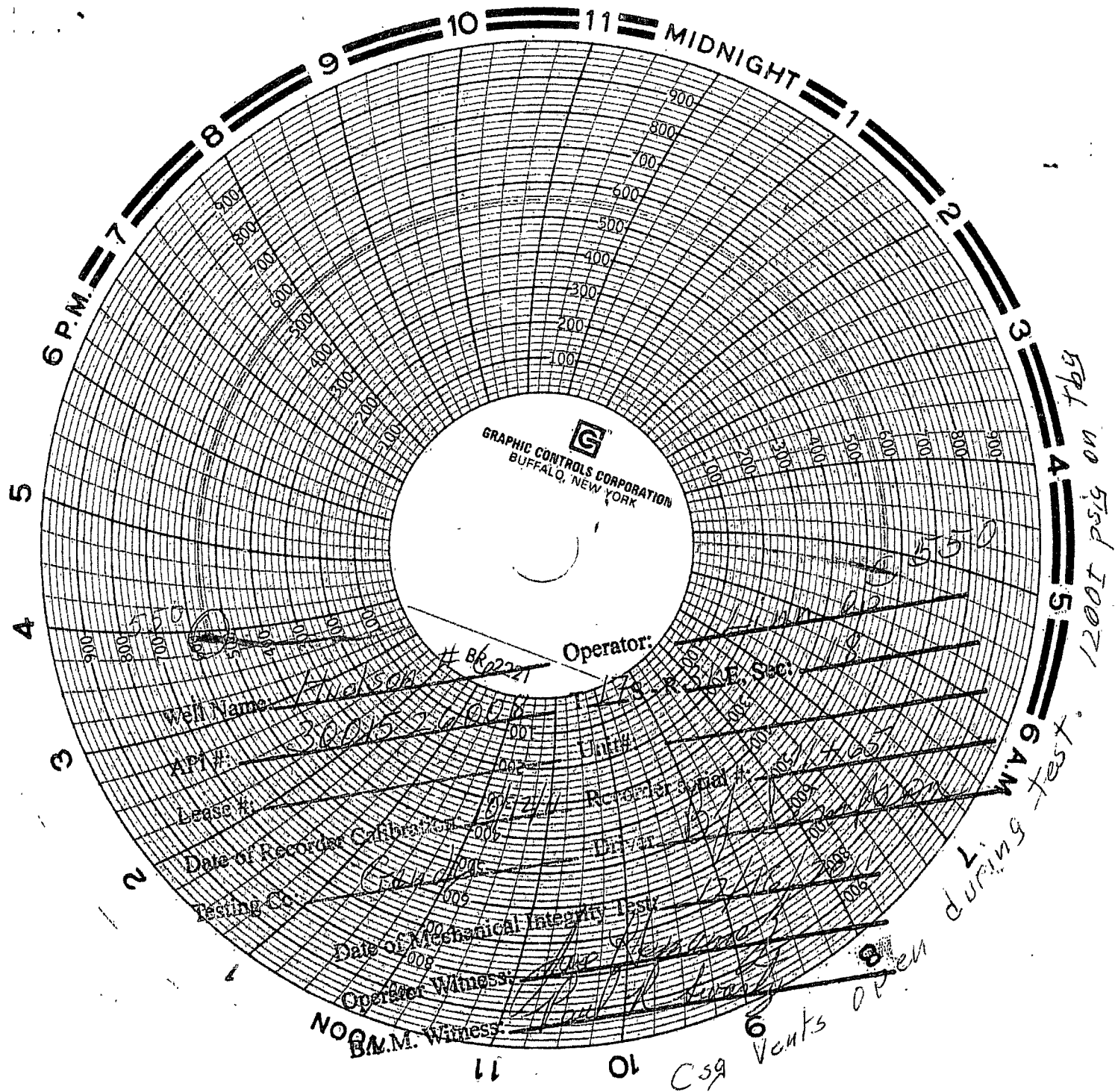
32. Additional remarks, continued

PLEASE NOTE THAT THE SUNDRY TO INSTALL THE LINER WAS APPROVED ON 12/6/11 BY THE BLM, HOWEVER THE LINER INSTALLATION OPERATIONS WERE CONDUCTED PRIOR TO THE BLM APPROVAL. THIS WORK WAS DONE WHILE LINN UNDERSTOOD THE REGULATIONS TO BE THAT WE ONLY NEEDED OCD APPROVAL TO COMMENCE WORK. WE HAVE SINCE MEET WITH BOTH BLM & OCD ON NOVEMBER 29, 2011 AND THE UIC PROGRAM WAS DISCUSSED. LINN NOW UNDERSTANDS THAT WE MUST HAVE APPROVAL FROM BLM ON ALL FEDERAL INJECTION WELLS THAT REQUIRE ANY TYPE OF CASING REPAIR OR WORK TO BE PERFORMED. WE APOLOGIZE FOR OUR LACK OF UNDERSTANDING, HOWEVER WE DID NOT INTENTIONALLY PROCEED WITHOUT APPROVAL. WE ASK FOR YOUR UNDERSTANDING IN THIS MATTER.

HUDSON FEDERAL #006 (30-015-26008)
LINER INSTALL

- 11/14/2011 RUWSU. NDWH, NUBOP & Drip pan, RU Floor & tongs. TOOH W/85 jts 2 3/8 IPC tbg. PU AD 1 packer PU 84 jts tbg tagged @ 2749' set packer @ 2734', pressure test composite plug to 500 psi lost 25 psi in 15 min. Release packer Circulate hole clean pull 2 jts SWI.
- 11/15/2011 TOOH W/82 jts LD packer. Spot in 4" liner, change pipe rams RU casing crew. PU Casing shoe, Float Collar start PU 4" Flush jt 10.8 # Liner. Load liner With F/W. Cont. PU Liner tag Bottom @ 2749' RD casing crew. Hooked up to liner and load with F/W circulate well for 30 min make sure was clean Pull up 10' SWI.
- 11/16/2011 RU cementer's, held Safety Meeting. Test lines to 3000 psi, good. Pump 20 Bbls F/W start cementing w/ Class C 14.8 slurry W/1.32 yield, pump 66 bbls had cement back to pit total vol is 53 Bbls, pumped 10 more cement for total of 76 Bbls, shut down. Drop plug, displace plug W/32 bbls of F/W bumped plug @ 1800 psi shut down. Total of 42 Bbls cement back to surface. RD Cementer's. RD floor & tongs, NDBOP land Liner. Cut off Liner install new WH PU 4' sub SWI
- 11/17/2011 NUBOP change pipe rams, RU Floor & tongs. PU 3 3/8 bit TIH W/84 jts tag @ 2744' LD jt 84. PU swivel & jt 84 break circulation. Start drilling, Drilled through Float collar & casing shoe. Drilled 10' of cement drill out composite plug had 500 psi under plug, bleed down. PU 10 more jts tag @ 3093' Cont. drilling, bit kept plugging off had to reverse circulation. Cont drilling. Circulate clean LD swivel TOOH W/12 Jts to get back in to liner. SWI.
- 11/18/2011 TIH W/12 jts, PU swivel Cont drilling, drilled 1 hr didn't make any hole getting back metal may have lost cone on bit. Swivel TOOH LD 94 jts W/S & bit had 2 cones missing from 3 3/8 bit. RU tbg tester PU 1 jt tail pipe, 4" arrow set 1X packer W/1.50 profile nipple, T2 on/off tool TIH W/86 jts, 2-3/8 IPC testing tbg to 5000 psi, RD tbg tester. NDBOP, land tbg circulate 50 Bbls packer fluid set packer @ 2740'. Land tbg. Pressure test MOCK MIT 500 psi for 30 min, gained 20 psi due to thermal build up. NUWH, RDWSU move off

Witnessed MIT conducted and witnessed by Paul Swartz with BLM. MIT pressure was
12/16/2011 550 psi.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Well Name: Anderson # 86-2221 Operator: L. J. R. 3rd Sec: 18
Lease #: 30062-0008 Unit: 18
Date of Recorder Calibration: 05-21-11 Recorder Serial #: 1009
Driver: [signature]
Testing Co: [signature]
Date of Mechanical Integrity Test: [signature]
Operator Witness: [signature]
B.M.M. Witness: [signature]

550
1200t p519 on 769

during test

CS9 Vents open