

OCD-ARTESIA

Form 3160-5
(September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator **Judah Oil, LLC**

3a Address
PO Box 568 Artesia, NM 88211

3b Phone No (include area code)
575-746-1280

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FNL., 660 FEL., UL-A, Sec 29, T-17S, R31E

5 Lease Serial No
LC-029395-B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Jamoca Federal #1 SWD

9 API Well No.
30-015-32265

10 Field and Pool, or Exploratory Area
Cedar Lake, Wolfcamp

11 County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attached:

Work done without approval

Accepted for record
NMOCD

RECEIVED
FEB 28 2012
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James B Campanella

Title **member/manager**

Signature

Date

11/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 27 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Attachment:

NOI Casing Repair

Jamoca Federal #1

MIT Test Failed. Judah Oil, LLC proposes to repair the 5 ½ casing as follows:

Start Date 10/12/2011

- 1: MIRU Pulling Unit
- 2: RIH with blanket plug and set in profile nipple.
- 3: NU 5000# Hydraulic BOP and Test to 2800#s
- 4: POOH w/ 3 1/2 Duo-Line tbg and set in profile nipple.
- 5: PU 2 7/8 RBP and Packer and set at 8846'
- 6: RIH s/ RBP and Packer to find hole.
- 7: Perf 2 squeeze holes and spot 300 gal NEFE 15% over perfs and break down
- 8: Squeeze csg w/ class "h" cement. Let set 24 hrs.
- 9: Bump plug. Drill cement and test squeeze to 2400#s.
- 10: Lay down w/o string and RIH w 3 ½ Duo-Line tbg and 5 ½ x 3 ½ NP Packer w/ ss o/o tool.
- 11: Circulate Packer Fluid
- 12: Latch into Packer
- 13: Test csg and pull blanket plug.
- 14: RDPU and schedule MIT test.

Work will take 15 days.

NM Statewide Bond # NM B-00051 on File

SWD Bond # 0-1059053-2-1 on File